

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Enr Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34001
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1318
7. Lease Name or Unit Agreement Name Blackmon ARM State
8. Well No. 1
9. Pool name or Wildcat Lovington Penn, West

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line Section 16 Township 16S Range 36E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3916' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Spud, conductor, surface casing & cmt <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
Spudded a 22" hole with rat hole machine at 11:00 AM 1-29-98. Set 40' of 16" conductor pipe. Cemented to surface. NOTE: Notified Sylvia with OCB-Hobbs of spud. Resumed drilling a 14-3/4" hole with rotary tools at 10:30 PM 1-30-98.  
TD 448'. Reached TD to run casing at 3:45 AM 1-31-98. Ran 10 joints of 11-3/4" 42# H-40 8rd ST&C (450.03') of casing set at 448'. 1-Texas Pattern notched guide shoe set at 448'. Insert float set at 409'. Cemented with 200 sacks Premium Plus "C", 1/4#/sack flocele and 2% CaCl2 (yield 1.34, weight 14.8). Tailed in with 200 sacks Premium Plus "C" and 2% CaCl2 (yield 1.32, weight 14.8). PD 9:00 AM 1-31-98. Bumped plug to 600 psi, OK. Circulated 101 sacks. WOC. Nipped up and tested to 1000 psi for 30 minutes, OK. Drilled out at 8:00 AM 2-1-98. WOC 23 hours. Reduced hole to 11". Resumed drilling. NOTE: Notified Linda w/OCD-Hobbs of cementing - no witness.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 4, 1998  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL FILED BY  
C. K. BINK  
REP. II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

