

District I
P. O. Box 1980, Hobbs, NM 88241-1980
District II
P. O. Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Apache Corporation Attn: Dave Talbott (713) 296-7121 2000 Post Oak Blvd., Suite 100 Houston, Texas 77056-4400		² OGRID Number 873
		³ API Number 30-025- 34014
⁴ Property Code 20927	⁵ Property Name Maltese Falcon "28"	⁶ Well No. 1

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	28	16S	38E		634	South	1689	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Wildcat Atoka					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3709'
¹⁶ Multiple	¹⁷ Proposed Depth 11,700'	¹⁸ Formation Atoka	¹⁹ Contractor	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program					
Hole size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8" H-40 ST&C	48#	450'	410 PBCZ	
11"	8 5/8" J-55	32#	4500'	1735 Halli. Lite	
				395 Prem.Plus	
7 7/8"	5 1/2 L-80	17#	11,700	605 Halli Lite	
				405 50/50 Pause Prem.	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

**Permit Expires 1 Year From Approval
Date Unless Drilling Underway**

Propose to drill above captioned well to a total depth of 11,700' with rotary rig. If commercial production is indicated, well will be perforated and stimulated as necessary.

Blow Out Prevention: 13 5/8" Series 1500 Shaffer Hydraulic BOP will be used.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Michael R. Burch</i>		OIL CONSERVATION DIVISION	
Printed name: Michael R. Burch, CPL (505) 746-1070		Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR	
Title: Agent for Apache Corporation		Title:	
Date: 6-5-97		Approval Date: JUN 06 1997	Expiration Date:
Phone: 505-746-1070		Conditions of Approval: Attached <input type="checkbox"/>	