

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-34034
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	VAO 964

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name WARREN STATE
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		
2. Name of Operator PETROLEUM DEVELOPMENT CORPORATION		8. Well No. #1
3. Address of Operator 9720 B Candelaria NE, Albuquerque, New Mex. 87112		9. Pool name or Wildcat Denton, South Devonian
4. Well Location Unit Letter <u>P</u> : <u>1295</u> Feet From The <u>South</u> Line and <u>880</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>15S</u> Range <u>37E</u> NMPM LEA County		
10. Date Spudded 7-2-97	11. Date T.D. Reached 10-19-97	12. Date Compl. (Ready to Prod.) 10-27-97
13. Elevations (DF& RKB, RT, GR, etc.) 3759' GR/3776' KB		14. Elev. Casinghead 3761'
15. Total Depth 12827'	16. Plug Back T.D. NA	17. If Multiple Compl. How Many Zones? NA
18. Intervals Drilled By T.D.		19. Producing Interval(s), of this completion - Top, Bottom, Name 12817' - 12827' Denton, South Devonian
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run GR, DLL-MicroLog, CND, FDC
22. Was Well Cored NO		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 #	400'	17 1/2"	450SX Class C; 2% Cacl	Cir 21 SX
8 5/8"	32 #	5005'	11"	1005SX 35/65 POZ	TOC 200'
				200SX Class "c" 2%Cacl	
5 1/2"	17 & 20 #	12807'	7 7/8"	135SX Class "H"	
5 1/2"	17 & 20 #	10476'DV TOOL	7 7/8"	500SX Class "H"	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8 "	12768'
						12737"

26. Perforation record (interval, size, and number) Well Completed Open Hole 12' 817'-12827'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12817'-12827'	500 Gal. 15% HCL

28. PRODUCTION							
Date First Production 10-27-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In	
Date of Test 10-27-97	Hours Tested 24	Choke Size 15/64"	Prod'n For Test Period	Oil - Bbl. 148	Gas - MCF TSTM	Water - Bbl. 34	Gas - Oil Ratio NA
Flow Tubing Press. 350 PSI	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 148	Gas - MCF TSTM	Water - Bbl. 34	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut In - TSTM	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Jim C. Johnson</u>	Printed Name <u>Jim C. Johnson</u>	Title <u>Vice-President</u>	Date <u>10-30-97</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Aunhy (Russler) 2163'

T. Salt 2239'

B. Salt

T. Yates 3207'

T. 7 Rivers

T. Queen

T. Grayburg

T. San Andres 4949'

T. Glorieta 6478'

T. Paddock Clearfork 6988'

T. Blinebry

T. Tubb 7637'

T. Drinkard

T. Abo 8338'

T. Wolfcamp 9397'

T. Penn 10152'

T. Cisco (Bough C)

Northwestern New Mexico

T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Atoka _____ 11,400'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Miss _____ 11,970'	T. Cliff House _____	T. Leadville _____
T. Devonian _____ 12,791'	T. Menefee _____	T. Madison _____
T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Ellenburger _____	T. Dakota _____	T. _____
T. Gr. Wash _____	T. Morrison _____	T. _____
T. Delaware Sand _____	T. Todilto _____	T. _____
T. Bone Springs _____	T. Entrada _____	T. _____
T. _____	T. Wingate _____	T. _____
T. _____	T. Chinle _____	T. _____
T. _____	T. Permian _____	T. _____
T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology