

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34039
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1000
7. Lease Name or Unit Agreement Name Barry ARD State
8. Well No. 1
9. Pool name or Wildcat Big Dog Strawn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter C : 330 Feet From The North Line and 1360 Feet From The West Line Section 29 Township 15S Range 35E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4018' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-1-5-98 - Cleaned location and set anchors. Moved in and rigged up pulling unit.

1-6-98 - TIH with bit, scraper and tubing to 13002'. Did not tag. Displaced hole with 2% KCL. Pickled tubing with 500 gallons 15% iron control HCL acid. Reversed acid to pit. Tested casing to 2000 psi. TOOH with tubing. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools and rigged down wireline.

1-7-98 - Rigged up wireline. TIH with 4" casing guns and perforated 11687-11711' w/7 .42" holes as follows: 11687, 89, 11707, 08, 09, 10 & 11711' (1 SPF - Strawn). TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 11729'. Spot 250 gallons 15% iron control HCL acid. Pulled up to 11631' and reversed 7 bbls. Set packer. Took 5 bbls to load tubing. Pumped a total of 10 bbls. Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 8, 1998

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____