

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-34062
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____	7. Lease Name or Unit Agreement Name Townsend State			
1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ OTHER _____				
2. Name of Operator Ocean Energy Inc.	8. Well No. 3			
3. Address of Operator 4305 N. Garfield, Suite 200A, Midland, Texas 79705	9. Pool name or Wildcat			
4. Well Location Unit Letter 19 : 2310' Feet From The South Line and 2310' Feet From The West Line Section 2 Township 16S Range 35E NMPM Lea County				
10. Date Spudded 6/15/98	11. Date T.D. Reached 7/27/98	12. Date Compl. (Ready to Prod.) 7/28/98 Plugged	13. Elevations (DF & RKB, RT, GR, etc.) 3990' GR	14. Elev. Casinghead
15. Total Depth 11835'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools All Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Well plugged and abandoned				20. Was Directional Survey Made Deviation Survey
21. Type Electric and Other Logs Run Compensated Neutron Log				22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	431'	17 1/2"	415 sx Class C	none
9 5/8"	36# & 40#	4700'	12 1/4"	1410 sx Class C	none

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) NA	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED

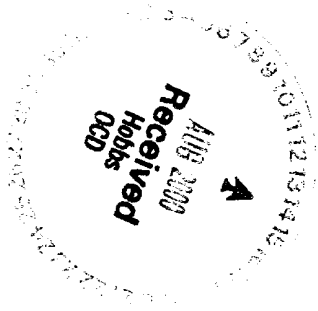
PRODUCTION

Date of First Production NA	Production Method (Flowing, gas lift, pumping- Size and type of pump) NA	Well Status (Prod. or shut-in) PA					
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio #DIV/0!
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. #DIV/0!	Gas - MCF #DIV/0!	Water - Bbl. #DIV/0!	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By

30. List Attachments log, deviation survey and lithology

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature <i>Janice Holley</i>	Printed Name Janice Holley	Title Analyst	Date 8/10/00

Need to be in to form of type



DRILLING AND COMPLETION REPORT

Operator:	<u>Ocean Energy, Inc.</u>	Date:	<u>July 28, 1998</u>
Lease & Well No.:	<u>Townsend #3</u>	AFE #:	<u></u>
Field or Area:	<u>Townsend Field</u>		
County or Parish:	<u>Lea</u>	State:	<u>New Mexico</u>
Purpose:	<u>Drill & Complete</u>		

7-28-98 11835' Lime & Shale (0') Well Plugged & Abandoned - Rigged Down**Deviation - No Survey****Mud - 9.1#, Vis. 48, W10-8, pH-11, Cl-3500****Bit - None**

Lay down drill collars. T.I.H. open ended to 11,403'. Lay down drill pipe and set plugs @ 11,403 to 11,303 with 65 sacks; 9798 to 9698 with 60 sacks; 7207 to 7107 with 45 sacks; 4703 to 4603 with 50 sacks; 1807 to 1707 with 36 sacks. Nipple down. Cut off well head. Set 10 sacks surface plug. All plugs Class "H" mixed @ 15.6, yld. 1.18, wtr. 5.20 gals. per sack. Rig released @ 6:00 A.M. 7-28-98. FINALE REPORT

EDC	\$15,600
ECC†	\$537,400

PATTERSON DRILLING COMP/

RIG # 48

REPORT # 43 OPERATOR OCEAN ENERGY

DATE 7-29-98

COUNTY LEA LEGAL SEC 2 T16S R35E

WEATHER Clear LEASE AND WELL NO. TOWNSEND #3

PROPOSED DEPTH 12000 EST DAY 35

DEPTH _____ HOLE MADE _____ FORMATION _____ DEV _____

PRESENT OPERATION Rig Down

TYPE CONTRACT: FOOTAGE X DAY RATE _____ TURNKEY _____

DC HRS 500 3/4 ACC HRS 710 3/4

TIME DISTRIBUTION:

		HEAVING SHALE			
1 RIG DOWN	16 TRIP	<u>5 1/2</u>	20 LOST RETURNS: WORK PIPE	AP DUSTING	
2 RIG UP	16 TRIP & CUT DRILL LINE		20 LOST RETURNS	AP MISTING	
3 WELD ON HEAD	17 TRIP & CHG BHA		21 W.O.C.	SOAP USED PPHR	
4 WELD ON CONG PIPE	18 RUN CSG. CIRC & CMT		22 DISPLACE MUD	WATER USED PPHR	
5 DRILL PH & MH	19 W.O.C.		23 FISHING	BRINE H2O HAULED	
6 DRILL CMT & FLOAT & GUIDE SHOES	20 NIPPLE UP AND TEST BOP		24 MBR. & CALIPHER D.C. & MBR CSG	FRESH H2O HAULED	
7 DRILLING	21 TESTING CASING SEAT		25 RIG SERVICE		
8 REAMING & WASH	22 SLOPE TEST		26 RIG REPAIR: OTHER	MUD MIXED	
9 CORING	23 LOGGING		27 REPACK SWIVEL		
10 MILLING ON JUNK	24 WIRELINE TESTING		28 SET SLIPS & CUT OFF CSG.		
11 CIRC	25 WIRELINE CORING		29 REMOVE BOPS & NIP UP TREE		
12 CIRC MUD LOG	26 DST #		30 RIG RELEASED <u>6:00</u> AM		
13 CIRC TO LOG	27 LAYDOWN DC'S & OP	<u>9 1/2</u>			
14 CIRC BEFORE TRIP	28 PICKUP D.P./TBO		41 COMPANY TIME	AM	
42 OTHER <u>5 3/4 - N/A</u>	<u>cut off Head</u>			PM	
					DAILY COST _____
					ACC. COST <u>30368</u>

PUMP #1 SPM _____ UNER 5 1/2 X 16 PUMP #2 SPM _____ UNER 5 1/2 X 16 PRESS _____

MUD WT _____ VIS _____ PV _____ YP _____ CELS _____ WL _____ SD _____ PH _____ OIL _____ CHLORIDES _____

BIT # _____ SIZE _____ TYPE _____ SER # _____ JETS _____ DEPTH: IN _____ OUT _____

ROP _____ ROT HRS _____ CONG T _____ S _____ G _____ HOLE MADE _____ ROTARY RPM _____ WT ON BIT _____

BIT # _____ SIZE _____ TYPE _____ SER # _____ JETS _____ DEPTH: IN _____ OUT _____

ROP _____ ROT HRS _____ CONG T _____ S _____ G _____ HOLE MADE _____ ROTARY RPM _____ WT ON BIT _____

BHA: BIT _____ DP _____

PU WT _____ ROT WT _____ SLACK OFF _____ DRAG _____

DOWN HOURS _____ REASON _____

NO. ACCIDENTS 24 HRS 0 NAME INJURED _____ LT _____ N LT _____ DRILLER _____

NATURE OF INJURY _____

HAS ACCIDENT REPORT BEEN MADE OUT? YES _____ NO _____

RENTAL EQUIP AND COST: _____

DIESEL ON HAND: 2193

DIESEL REC. _____ REMARKS Plugs @ 11400 - 9500 - 7200 - 4700

DIESEL USED: 261 1800 - Surf.

RIG SHORT HANDED: _____

DAILY RIG COST _____

FOOTPUSHER HOWARD SMITH

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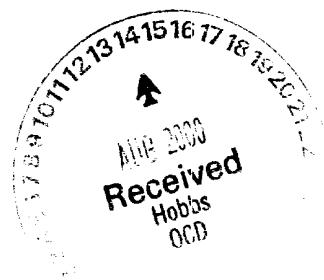
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Signature <i>Janice Holley</i>	Printed Name Janice Holley	Title Analyst	Date 8/10/00
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Need Production to form of type A



JUN 1 1998

Cary Moss
WF

OCEAN ENERGY, INC

DATE PREPARED: 06/10/98

PROSPECT: TOWNSEND TARGET FORMATION: STRAWN

WELL NAME: TOWNSEND STATE #3 ESTIMATED DEPTH: 11800'

LOCATION: 2310' FWL, 2300 FSL, Sec. 2, T16S, R35E ELEVATION: GR: 3990' KB: '

LEA COUNTY, NM

FORMATION	ESTIMATED DEPTH	ESTIMATED SUBSEA	ACTUAL DEPTH
T/Ruster	1800'		
T/Yates	2830'		
T/Queen	3670'		
T/San Andres	4400'		
T/Glorieta	6070'		
T/Tubb	7242'		
T/Abo	8750'		
B/Wolfcamp	9800'		
T/Cisco	10779'		
T/Canyon	11076'		
T/Strawn Ls	11447'		
T/Strawn porosity	11481'		
TD	11800'		

OEI NOTIFICATIONS:

FAX MORNING REPORTS DAILY TO BEVERLY
BEESON AT (303) 534-8918.

ENGINEERING	Bob Mowry	Ofc: (303) 573-4725	Res: (303) 470-7048 Pager (800) 931-1276
	Chuck Pollard	Ofc: (303) 573-4717	Res: (303)
FIELD FOREMAN	Cary Moss	Ofc: (915) 683-3003	Res: (915) 683-5029 Mob: (915) 528-0010
CONSULTANT	Brian Ramey	Ofc: (915) 687-1192	Res: (915) 685-1805 Mob: (915) 528-0076
	David Rice		Res: (915) 520-0564 Mob: (915) 638-5961
GEOLOGY	John McRae	Ofc: (303) 573-4712	Res: (303) 471-1186 Pager: (800) 936-1003

