

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-34063
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 127
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>17S</u> Range <u>32E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4162'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Add scale converter & acidize Grayburg</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/01/00 MIRU Tyler Well Service. Pump stuck. Backed off @ lift sub. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD TAC & BHA w/stuck pump. RIH w/2-7/8" tbg. Tbg. @ 3905'. Pkr. @ 3845'. Hughes pumped 500 gals. Toluene down tbg. @ 50#. Pumped 20 bbls. water behind & dropped standing valve. Pumped 7 bbls water. Pressure increased to 700#. Planted standing valve @ 1000#. RD Hughes.

2/02/00 Fished standing valve. RU swab. FL 1400'. FFL 3200'. RD swab. POH w/2-7/8" tbg. LD 5-1/2" AD-1 pkr. RIH w/2-7/8" tbg. RD BOP. NU WH. RIH w/rods & 2-1/2" x 1-1/2" x 16' pump. Left well pumping to MGBU Battery. RDMO.

2/09/00 MIRU Tyler Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/2-7/8" x 5-1/2" AD-1 pkr., SN & 119 jts. 2-7/8" tbg. Set pkr. @ 3845' w/12,000# tension. RU Gandy & pumped 165 gals. SC-999 scale converter w/5 bbls. fresh water. Pumped 10 bbls. water behind. Dropped standing valve. Pumped 10 more bbls. water. Planted standing valve w/1000# pressure on tbg.

2/10/00 Fished standing valve. RU swab. FL 1800'. FFL 3800'. RD swab. RU Hughes Well Service. Load with 27 bbls. 2% KCL water w/500#. Acidized Grayburg 3862'-4022' w/3000 gals. 15% HCL anti-sludge acid & 90 gals. Toluene per 1000 gals. acid & 3250# rock salt. Best block 220#. Best break 200#. ATP 2200# @ 4.5 bpm. MTP 2800# @ 4.8 bm. ISIP 2200#. 5 min. 1900#. 10 min. 1510#. 15 min. 1270#. RD Hughes. SI 1 hr. Tbg. on vac. POH w/2-7/8" tbg. LD AD-1 pkr. RIH w/2-7/8" tbg. Tbg. @ 4060'. SN @ 4033'. RD BOP. NU WH. RIH w/rods & 2-1/2" x 1-1/2" x 16' pump. Left well pumping to MGBU Battery.

I hereby prtfy that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE August 30, 2001

TYPE OR PRINT NAME Mary Jo Turner

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE