

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P. O. Box 2088  
Santa Fe, NM 87504-2088

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-34063

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Maljamar Grayburg Unit

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

The Wiser Oil Company

8. Well No.

127

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 4 Township 17S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4162'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spudding, Cementing Surface & Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Norton Drilling Co., Rig # 5. Spudded 12-1/4" hole @ 8:00 p.m. 08/22/97. Drilled hole to 457'. Ran 10 jts. 8-5/8", 20#, ISW-42, ST&C csg. Set at 457'. Halliburton cemented with 300 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 4:15 a.m. 08/23/97. Circulated 65 sx. cmt. NU BOP & tested csg. to 1000# for 30 minutes, no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 4525'. Ran casing as follows: Ran 107 jts. 5-1/2", 17#, J-55, LT&C csg. Set at 4525'. Halliburton cemented w/1000 gals. Superflush 101 + 725 sx. Halliburton Lite with 8# salt/sk + 1/4# flocele/sk. followed by 250 sx. Premium Plus with 3# KCL/sk. + .5% Halad 344 + 1/4# flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 91 bbls. FW w/Lo-Surf 300. Plug down @ 1:30 a.m. 08/29/97. Circ. 146 sks. cmt. Released rig @ 3:30 a.m. 08/29/97. Pressure tested casing to 1500# for 30 minutes, no pressure loss.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Drilling Department DATE August 29, 1997

TYPE OR PRINT NAME Mary Jo Turner

TELEPHONE NO. (505) 392-9797

Orig. Signed by  
Paul Kautz  
Geologist

**OCT 06 1997**