

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34064
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		
2. Name of Operator The Wiser Oil Company		8. Well No. 128
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter C : 660 Feet From The North Line and 1830 Feet From The West Line Section 4 Township 17S Range 32E NMPM Lea County		
10. Date Spudded 10/19/97	11. Date T.D. Reached 10/25/97	12. Date Compl. (Ready to Prod.) 11/11/97
13. Elevations (DF & RKB, RT, GR, etc.) 4186' GR		14. Elev. Casinghead
15. Total Depth 4500'	16. Plug Back T.D. 4430'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Rotary Tools
20. Cable Tools		21. Was Directional Survey Made Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 4116'-4122' 3895'- 4059'		22. Was Well Cored No
21. Type Electric and Other Logs Run Dual Spaced Neutron Log		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20# ISW-42	459'	12-1/4"	300 sx. Class "C"	Circ. 30 sx.
5-1/2"	17# J-55	4500'	7-7/8"	1000 sx. Hall. Lite w/8# salt/sk. + 1/4# flocele/sk. followed by 250 sx. Premium Plus w/3# KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk.	Circ. 107 sks.

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3888'	

26. Perforation record (interval, size, and number) 4116', 17', 18', 19', 20', 21', & 22' w/2 SPF (14 holes) 3895', 97', 3908', 29', 40', 41', 51', 52', 59', 60', 66', 78', 86', 88', 89', 90', 4024', 25', 26', 32', 33', 41', 48', 49', 51', 54', 55', 58' & 59' w/1 SPF (29 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4116'-4122'	Acidized w/2400 gals. 15% NE-FE acid
	3895'-4059'	Acidized w/3000 gals. 15% NE-FE acid
	3895'-4059'	Frac'd w/12,000 gals. gelled water, 40,000 gals. 20# Delta Frac & 100,000# 16/30 Brady sand

28. PRODUCTION							
Date First Production 11/11/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2-1/2" x 1-1/2" x 16' RHTC				Well Status (Prod. Or Shut-in) P	
Date of Test 12/11/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 34	Gas - MCF 10	Water - Bbl. 5	Gas - Oil Ratio 295/1
Flow Tubing Press.	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl. 34	Gas - MCF 10	Water - Bbl. 5	Oil Gravity - API - (Corr.) 38.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Steve Painter
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30. List Attachments Deviation Survey & Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature <i>Mary Jo Turner</i>	Printed Name Mary Jo Turner	Title Completion Department	Date December 20, 1997