

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34068
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Eidson "23"
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		
2. Name of Operator TMBR/Sharp Drilling, Inc.		8. Well No. 1
3. Address of Operator P. O. Drawer 10970, Midland, TX 79702		9. Pool name or Wildcat Shoebar Wolfcamp
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County		
10. Date Spudded 7/25/97	11. Date T.D. Reached 9/6/97	12. Date Compl. (Ready to Prod.) 9/26/97
13. Elevations (DF& RKB, RT, GR, etc.) 3973'		14. Elev. Casinghead
15. Total Depth 11,890'	16. Plug Back T.D. 10,372'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,206-214'		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CNL/DEN/DLL/Sonic		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50#	396'		445' sx Cl C + 79 sx Cl C	
8 5/8	32#	4,480'		1385 sx Cl C + 200 sx Cl C	
5 1/2	17#	13,368'		200 sx Cl H	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	10,007'
						10,007'

26. Perforation record (interval, size, and number) 10,206-214'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,206-214'	3000 gal 15% Ferchek SC
		acid w/30 balls

PRODUCTION

28. Date First Production 9/26/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 9/26/97	Hours Tested 24	Choke Size 14/64"	Prod'n For Test Period	Oil - Bbl. 233	Gas - MCF 427	Water - Bbl. 0	Gas - Oil Ratio 1830
Flow Tubing Press. 590	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
--	-------------------

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jeff Phillips Printed Name Jeff Phillips Title V.P. Production Date 10/20/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depuns. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon	10,490
T. Salt	T. Strawn	11,216
B. Salt	T. Atoka	11,339
T. Yates	T. Miss	11,858
T. 7 Rivers	T. Devonian	
T. Queen	T. Silurian	
T. Grayburg	T. Montoya	
T. San Andres	T. Simpson	
T. Glorieta	T. McKee	
T. Paddock	T. Ellenburger	
T. Blinebry	T. Gr. Wash	
T. Tubb	T. Delaware Sand	
T. Drinkard	T. Bone Springs	
T. Abo	T.	
T. Wolfcamp	T.	
T. Penn	T.	
T. Cisco (Bough C)	T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....10,203.....to.....10,215.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1965	1965	Anhy, Salt, RB	10750	11020	270	LS, Cht, SS, SH, Dolo
1965	3149	1184	Anhy, Salt, Dolo	11020	11290	270	LS, SH
3149	3413	264	Sand, Anhy, Dolo	11290	11550	260	LS, SH
3413	3803	390	Anhy, Dolo	11550	11574	24	SS
3803	4118	315	Sand, Anhy, Dolo	11574	11622	72	SH
4118	4550	432	Anhy	11622	11644	22	SS
4550	4750	200	Anhy, Dolo	11644	11682	38	SH
4750	5240	490	Dolo	11682	11770	88	LS
5240	5330	90	Anhy, Dolo	11770	11850	80	Dolo, SH
5330	6420	1090	Dolo, SS	11850	11897	47	LS
6420	6450	30	LS				
6450	8800	2350	Dolo, SS, SH				
8800	9220	420	LS, SH				
9220	9270	50	LS, Dolo				
9270	9490	220	Dolo				
9490	9780	290	LS, Dolo				
9780	10410	630	LS, Cht				
10410	10504	94	LS, SH				
10504	10520	16	Dolo				
10520	10750	230	LS, SH				

