District I PO Box 1980, Hobbs, NM 88241-1980 District II FO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aziec, NM 87410 District IV PO Box 2088. Santa Fe, NM 87504-2088

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Energy, Minerais & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICA	TION F	FOR PER	MIT	IO DRII	LL, RE-EN	TER. DEE	PEN	N, PLUGBA	ACK,	OR AD	D A ZONE	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER. DEEPEN, PLUG								······································		¹ OGRID Number		
TMBR/Sharp Drilling, Inc.										036554		
P. O. I										'API Number 30 - 025-34068		
Midland		/9/02							X	5-54060		
Prope		* Property Name								1		
2110	h		Eids	on "23	7 Surface	ce Location						
UL or int po. Section To		Township I	Range Lot Ida		Feet from the			Feet from the	East/West line		County	
L	23	165	35E		1980	South 660		W	West Lea			
⁸ Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South 1		Foot from the		Vest line	County	
Sho	' Propose		" Proposes Pool 2									
Wildcat Strawn												
Work Type Code ¹² Well Type Code ¹³ Cable/Rotary ¹⁴ Lease Type Code									de	16 Ground Level Elevation		
" Work Type Code			weg typ	e çude					3973 '			
N		17	Proposed	Depth	Rotary "Formauon		-	" Contractor		²⁴ Spud Date		
No			12,800'			Devonian		TMBR/Sharp		7-20-97		
²¹ Proposed Casing and Cement Program												
liole Size		Casin	Casing Size Casi		ag weight/fool Setting D		epth	La Sacka of Cemen		t Estimated TOC		
17-1/2		13 3	13 3/8		48#		1	440		Surface		
11			8 5/8		32#			1500		400'		
7-7/8		51,	5 1/2 17#			12,800		1100		5000*		
Describe the	i proposed pr	ogram. If thi	a applicati	on is to DEE	PEN or PLUG BA	CK give the data	t ost Lis	e present product	IVE 2046	and propose	a new productive	
zone. Describe	the blowou	prevention p	rogram. il	any. Use a	iditional sheets if	DOCCESSITY.						
				1001	CIA/ 12 2/0*	org and coment	csø ha	ick to surface. A	n 11" in	termediate	hole	
It is proposed to drill a 17 $\frac{1}{2}$ " hole to \pm 400' w/ FW, set 13 3/8" csg and cement csg back to surface. An 11" intermediate hole will then be drilled to \pm 5,000' w/ a cut brine mud system and a 8 5/8" csg string will be set and cemented back to the surface csg.												
A 3000 psi annular preventer will be used on the intermediate hole. A 7 7/8" hole will be drilled to an approximate 10 of												
and a dual 5000 psi BOP pipe ram will be used. Mud up will occur between 9,000° and 10,000°, and several DS1's are planted.												
Permit Expires 1 Year From Approval Date Unless Datiing Underway												
						D	ate	Unless Dati	iriq Ü	nderway	ovai	
" I hereby cerui	piete to the best	OIL CONSERVATION DIVISION										
Signature:	MIL		Approved by RIGHAL SHOW AND A DEPARTMENTED AND									
Printed mine:						Tide: Elst Mich + SUPERMSON						
Jeff Phillips						Approval Date: Expiration Date:						
Engineering Manager						Conditions of Approval :						
7/17/97		97		50 50	Attached D							

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C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pools) to which this well is beeing drilled.

- 11 Work type code from the following table:
 - N New well
 - E Re-entry
 - D Drill deeper
 - P Plugback
 - A Add a zone
- 12 Well type code from the following table:
 - O Single oil completion
 - G Single gas completion
 - M Mutiple completion
 - I Injection well
 - S SWD well
 - W Water supply well
 - C Carbon dioxide well

13 Cable or rotary drilling code

- C Propose to cable tool drill
- R Propose to rotary drill
- 14 Lease type code from the following table:
 - F Federai
 - S State
 - P Private
 - N Nevajo
 - J Jicarilla
 - U Ute

L

- Other Indian tribe
- 15 Ground level elevation above sea level
- 16 intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.

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- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed camenting volume, and estimated top of cament
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

TIMIBR//SIHARP DRILLING

$\mathbf{P} = \mathbf{P} + \mathbf{P}$
B.O.P. Equipment Intended for use on Rig #
Well To Be drilled for ImBR/Shanp Drilling, Inc.
' All B.O.P equipment is H2S Trim ' ' All Accumulators are Koomey Type-80 : Dual Power Electric/Air ' ' Choke Manifold: " See sheet 2 4' Valves : Cameron F/FC, Shaffer DB Hydraulic 2" Check Valve: Cameron Type R 2' Valves : Cameron or Shaffer
Annular: HTORIL Type: GK
Annular PSI: 300
(If Shaffer: Spherical , If Hydril: Type GK)
BOP Type LWS
(If Shaffer: LWS or SL, If Cameron: Type U)
BOP Size: 11 - 5000 PSI
Rams in top gate: 1311ND
Rams in bottom: 412
Rotating Head Type Smith Furnished By
ANNULAR
Anada
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