

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34073

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
21108

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Snyder "A" Com

2. Name of Operator
Charles B. Gillespie, Jr

8. Well No.
1

3. Address of Operator
P.O. Box 8 Midland, Texas 79702

9. Pool name or Wildcat
Northeast Shoebar Strawn

4. Well Location
Unit Letter U 990 Feet From The South Line and 874 Feet From The West Line
Section 6 Township 16S Range 36E NMPM Lea County

10. Date Spudded 01/06/98 11. Date T.D. Reached 01/31/98 12. Date Compl. (Ready to Prod.) 02/19/98 13. Elevations (DF & RKB, RT, GR, etc.) 3956' GR, 3976 KB 14. Elev. Casinghead

15. Total Depth 11745' 16. Plug Back T.D. 11633' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11452'-11477' Strawn 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
Sonic, Density-Neutron, DLL, GR

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	398'	17-1/2"	440 sxs - class C	0
8-5/8"	32	4762'	11"	1100 sxs class C	0
5-1/2"	17	11745'	7-7/8"	650 sxs class H	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)
11452'-11477', .41", 33 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 11452'-11477' AMOUNT AND KIND MATERIAL USED 500 gallons 15% HCL

28. PRODUCTION

Date First Production 02/18/98 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 03/08/98 Hours Tested 24 Choke Size 16/64" Prod'n For Test Period Oil - BbL. 92 Gas - MCF 152 Water - BbL. 42 Gas - Oil Ratio 1652

Flow Tubing Press. 175 Casing Pressure 0 Calculated 24-Hour Rate Oil - BbL. 92 Gas - MCF 152 Water - BbL. 42 Oil Gravity - API - (Corr.) 43 degrees

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments

Deviation Survey, Open hole logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name Mark Mladenka

Title Production Manager Date 03/10/98