

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-34093									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						5. Indicate Type of Lease STATE ☒ FEE ☐									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						6. State Oil & Gas Lease No.									
2. Name of Operator Chesapeake Operating, Inc.						7. Lease Name or Unit Agreement Name EASLEY 6									
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496						8. Well No. 1									
4. Well Location Unit Letter 5 : 2383 Feet From The No. Line and 946 Feet From The W Line Section 6 Township 16S Range 37E NMPM LEA County						9. Pool name or Wildcat N.E. Lovington-Penn									
10. Date Spudded 8-22-97		11. Date T.D. Reached 9-29-97		12. Date Compl. (Ready to Prod.) 10-26-97		13. Elevations (DF & RKB, RT, GR, etc.) GR: 3871'									
15. Total Depth 11,952'		16. Plug Back T.D. -		17. If Multiple Compl. How Many Zones? -		18. Intervals Drilled By Rotary Tools Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,623'-11,668' Strawn						20. Was Directional Survey Made Yes									
21. Type Electric and Other Logs Run Sonic GR/Density/Neutron/Electric						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		54.5		500'		17-1/2"		495 Sx							
8-5/8"		32.0		4,380'		11"		2526 Sx							
5-1/2"		17.0		11,952'		7-7/8"		800 1st stg 905 2nd stg 100 tail							
24. LINER RECORD								25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8"		11,725'		11,725'	
26. Perforation record (interval, size, and number) 11,623'-11,668' 6 spf 270 holes 4" gun 32 gram, 60° face								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
								DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
								11623-660'		250 gal 15% HCL & 66 bbls 2% KCL					
28. PRODUCTION															
Date First Production 10-26-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Prod.							
Date of Test 10-27-97		Hours Tested 6		Choke Size 12/64		Prod'n For Test Period		Oil - Bbl. 78		Gas - MCF 125		Water - Bbl. 0		Gas - Oil Ratio 160	
Flow Tubing Press. 1225#		Casing Pressure 0		Calculated 24-Hour Rate		Oil - Bbl. 312		Gas - MCF 500		Water - Bbl. 0		Oil Gravity - API - (Corr.) 44.6			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By Jimmy Hayes					
30. List Attachments C-103, C-104, Logs, Deviation Survey															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <u>Barbara J. Bale</u>								Printed Name <u>Barbara J. Bale</u>		Title <u>Regulatory Analyst</u>		Date <u>10-28-97</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11,620	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11,882	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4,870	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 6,605	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 7,160	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7,766	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 8,450	T. _____	T. Wingate _____	T. _____
T. Wolfcamp 9,788	T. _____	T. Chinle _____	T. _____
T. Penn 11,128	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,620' to 11,805' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
7,000	9,788		Dolomite
9,788	11,128		Limestone & Shales
11,128	11,620		Shale & Limestone
11,620	11,805		Limestone
11,805	11,882		Conglomerates
11,882	11,952		Shale