

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

30-025-34093

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EASLEY 6

8. Well No.

1

9. Pool name or Wildcat

N.E. Lovington-Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P.O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter 5 : 2383 Feet From The North Line and 946 Feet From The West Line

Section 6 Township 16S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR: 3871'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Tubing - Perforations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-25-97 TIH @8224', drill thru DV tool & Cement @ 8336', circ. to clear, finish TIH to 11,889-10,400' & 8479-8079', DV tool @8243', Est. TOC 2454'.

10-26-97 TIH w/2-1/4" SN & 376 jts 2-7/8" tbg to 11,725' KBM, spot 250 gals 15% HCL & 66 bbls 2% KCL, TOOH w/tbg, MIRU wireline. TIH w/20' of 4" fun, 32 gram 60° face-shoot 11,623-11,643' @ 6 spf, 120 holes, TOOH, formation took 19 bbls, TIH w/25' of 4" gun 32 gram, 60° face, shoot 11,643'-11,668' @ 6 spf 150 holes. TIH w/2-7/8"x5-1/2" Model R packer w/4-1/2" OD & 369 jts 2-7/8" tbg. Set pkr @ 11,521' KBM w/15 pts, open bypass, pump 55 bbls 2% KCL down tbg w/no circ, SD, formation taking fluids @ 6/10 BPM, shut bypass, RU & load csg w/24 bbls 2% KCL w/2 gpt Losurf 300, pressure up on csg to 1000#, ND BOP, NU wellhead, SION, SITP 0#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 10-27-97

TYPE OR PRINT NAME Barbara J. Bale

TELEPHONE NO. (405)848-8000

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

NOV 4 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: