

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

30-025-34106

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter C : 330 Feet From The N Line and 2146 Feet From The W Line

Section 21 Township 16S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR: 3906'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: 13-3/8" csg, 5-1/2" csg, rig release ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-27-97 (failed to put this on C-103 of 09-05-97)

RU & run 13-3/8" 54.5# H40 STC csg, float shoe @483', float collar @438', run csg to 495'. Cement with 495 sks Prem + 2% CaCl, PPG 14.8, yield 1.34, WOC 20 hrs.

10-03-97 TIH open ended to 11,766', set 350' cmt plug 11,750'-11,400', pull 4 stds, pump 137 bbls 10# salt mud 11,400'-9,450', pull 21 stds, pump 100' plug, 51 sks cmt 9,450'-9,350', pull 1 std @ 9,350', pump 139 bbls 10# salt mud, pull 18 stds + single, pump 195 sks cmt, 300" plug 7,600'-7,300', pull 5 stds, circ & clean pipe, TOOH.

Continued next page

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Barbara J. Bale

TITLE

Regulatory Analyst

DATE 11-07-97

TYPE OR PRINT NAME Barbara J. Bale

TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

FEB 05 1998

CONDITIONS OF APPROVAL, IF ANY:

1007
Received
Hobbs
OCD

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C-103 - BLACKMON 21-1, Lea Co., NM

10-05-97 Tag cement @ 7,175', LD 5 jts DP, drill off soft cmt @ 7205', displace hole w/water, drill cement 7205'-7358', dress plug, TOOH, PU directional tools & test, TIH, break circulation, orient motor to kick off sidetrack, drlg, check surface equipment for pressure loss, drill ahead.

10-24-97 RU csg crew, run 5-1/2 20# & 17# LTC csg @ 12,041', float shoe @ 12,039' & float collar @ 11,956'. RU cementers, Stg 1, total 355 sks Hal Lite Prem., PPG 12.7, Yield 1.9, tail w/210 sks H, PPG 13.0, yield 1.63. Cement 2nd Stg with 924 sks Hal Lite Prem, PPG 12.7, Yield 1.89, tail w/100 sks Prem, PPG 15.6, Yield 1.18, WOC: 9 hrs. ND BOP, lay out stack, make final cut on 5-1/2" csg, install wellhead & test head to 2000#, jet & clean pits. RD.

10-25-97 Release Nabors Drlg rig #398 @ 6:00 a.m.

