District Office		ew Mexico ural Resources Department	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA 2040 Pach	TION DIVISION	WELL API NO. 30-025-34106
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe,		5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	FICES AND REPORTS ON ROPOSALS TO DRILL OR TO DI ERVOIR. USE "APPLICATION FI C-101) FOR SUCH PROPOSALS	EEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OL GAS			BLACKMON "21"
WELL X WELL	OTHER		0. W H.V.
2. Name of Operator	Inc		8. Well No. 1
Chesapeake Operating, 3. Address of Operator			9. Pool name or Wildcat
P. O. Box 18496, Oklah	noma City OK 73154	4-0496	West Lovington-Penn
	330' Nor		5' West
			U Moot
Unit Letter \underline{B} (BHL)	074 Feet From the NOT		Feet From The West Line
Section 21	Township 16S	Range 36E	NMPM Lea County
Section ²¹		whether DF, RKB, RT, GR, etc.)	
	GR 39		
	American Deuto Ind	insta Natura of Nation P	aport or Other Data
	• • •	icate Nature of Notice, R	-
NOTICE OF IN	TENTION TO:	SUE	SEQUENT REPORT OF:
	PLUG AND ABANDON		
	CHANGE PLANS		
	CHANGE PLANS		
PULL OR ALTER CASING	Hala Cidatroak		
OTHER: Plug Back Existing	, Hole & Sidetrack		
12 Describe Processed or Completed Oper	rations (Clearly state all pertinent d	etails, and give pertinent dates, inclu	iding estimated date of starting any proposed
work) SEE RULE 1103.			
CURRENT STATUS: The BI of 11766', open-hole 1 drill directionally to PROPOSE TO: 1. Set on 2. Circ drlg mud from 3. Spot cmt plug from 4. Circ drlg mud from 5. Spot 300' cmt plug	Logs were run & Ches o a new project area nt plug from 11766-1 n 11400-8400'. n 8400-8300'. n 8300-7600'. g f/7600-7300'. L1 cmt to ±7500', ki 5-E direction. The	apeake proposes to p (as stated on the 3 1400' (100' above to ck off @ 7500'. Dr	ally through the Strawn to a T.D. plug back the vertical wellbore & Form C-101). op of Strawn formation). ill directional hole to 11932' M and 1358' E of SL (per attached
CURRENT STATUS: The BI of 11766', open-hole 1 drill directionally to <u>PROPOSE TO:</u> 1. Set on 2. Circ drlg mud from 3. Spot cmt plug from 4. Circ drlg mud from 5. Spot 300' cmt plug 6. Trip in hole, dril 11650' TVD in S-66 Halliburton direct Ihereby certify that the information above is to skonature	Logs were run & Ches o a new project area at plug from 11766-1 a 11400-8400'. a 8400-8300'. a 8300-7600'. g f/7600-7300'. L1 cmt to ±7500', ki 6-E direction. The tional plan).	apeake proposes to p (as stated on the 1 1400' (100' above to ck off @ 7500'. Dr BHL will be 544' S	plug back the vertical wellbore & Form C-101). op of Strawn formation). ill directional hole to 11932' M and 1358' E of SL (per attached
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