

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. Name of Operator: **The Wiser Oil Company**

3. ADDRESS AND TELEPHONE NO: **P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At Surface: **1235' FNL & 2527' FEL Unit F**
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO: **NM-0315712**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **N/A**

7. UNIT AGREEMENT NAME: **Maljamar Grayburg Unit**

8. FARM OR LEASE NAME, WELL NO: **#103**

9. API WELL NO: **30-025-34117**

10. FIELD AND POOL, OR WILDCAT: **Maljamar Grayburg San Andres**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **Sec. 9-T17S-R32E**

14. PERMIT NO. DATE ISSUED: **08/28/97**

12. COUNTY OR PARISH: **Lea**

13. STATE: **NM**

15. DATE SPUDDED: **09/18/97**

16. DATE T.D. REACHED: **09/25/97**

17. DATE COMPL. (Ready To prod.):

18. ELEVATIONS (DF, RKB, RT, GR, ETC.): **4107'**

19. ELEV. CASINGHEAD:

20. TOTAL DEPTH, MD & TVD: **4400'**

21. PLUG BACK T.D., MD & TVD: **4330'**

22. IF MULTIPLE COMPL., HOW MANY: **1**

23. INTERVALS DRILLED BY: **ALL**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD): **3821'-3989' Grayburg**

25. WAS DEVIATION SURVEY MADE: **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **Dual Spaced Neutron Log**

27. WAS WELL CORED: **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20# ISW-42	416'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 85 sks.
5-1/2"	17# J-55	4400'	7-7/8"	1100 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +	
				250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344	
				+ 1/4# FC/sk.	Circ. 230 sks.

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3999'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3821', 22', 61'-64', 87', 88', 89', 3905', 06', 07', 16', 17', 18', 39', 40', 53', 54', 55', 64', 65', 74', 82', 83', 84', & 89' w/1 SPF (27 holes).				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				3821'-3989'	Acidized w/4000 gals. 15% NE-FE acid
				3821'-3989'	Frac'd w/12,000 gals. gelled water.
					40,000 gals. 20# Delta Frac & 100,000#
					16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION: **10/10/97**

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): **Pumping - 2-1/2" x 1-3/4" x 16' RHBC**

WELL STATUS (Producing or shut-in): **P**

DATE OF TEST: **10/24/97**

HOURS TESTED: **24**

CHOKE SIZE: **25**

PROD'N. FOR TEST PERIOD: **5**

OIL—BBL.: **25**

GAS—MCF.: **5**

WATER—BBL.: **37**

GAS-OIL RATIO: **200/1**

FLOW. TUBING PRESS.: **43#**

CASING PRESSURE: **43#**

CALCULATED 24-HOUR RATE: **25**

OIL—BBL.: **25**

GAS—MCF.: **5**

WATER—BBL.: **37**

OIL GRAVITY-api (CORR.): **37.0**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **Sold**

TEST WITNESSED BY: **Newt Painter**

35. LIST OF ATTACHMENTS: **Deviation Survey & Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: Mary Jo Tinsley TITLE: Completion Department DATE: November 1, 1997