

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE \*  
(Other Instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.

WELL LOG Cons  
P.O. BOX 1980  
Hobbs, NM 88241

1. ☒ OIL ☐ GAS ☐ OTHER

2. NAME OF OPERATOR  
The Wiser Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1235' FNL & 2527' FEL  
Sec. 9-T17S-R32E  
Unit F B

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4107'

5. LEASE DESIGNATION AND SERIAL NO.  
NM-0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Maljamar Grayburg Unit

8. API WELL NO.  
30-025-34117

9. WELL NO.  
103

10. FIELD AND POOL, OR WILDCAT  
Maljamar Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 9-T17S-R32E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT \* ☒

(Other) Perforate, Acidize & Frac

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/02/97 Halliburton perforated Grayburg f/3821', 22', 61'-64', 87', 88', 89', 3905', 06', 07', 16', 17', 18', 39', 40', 53', 54', 55', 64', 65', 74', 82', 83', 84', & 89' w/1 SPF (27 holes). HES acidized Grayburg 3821'-3989' w/4000 gals. 15% NE-FE acid & 54 ball sealers. Formation broke @ 2227# ATP 2630# @ 6.4 bpm. MTP 2920# @ 6.9 bpm. ISIP 2547#. 5 min. 2270#. 10 min. 2102#. 15 min. 1992#.

10/07/97 HES frac'd Grayburg f/3821'-3989' w/12,000 gals. gelled water, 40,000 gals. 20# Delta Frac & 100,000# 16/30 sand. ATP 3584# @ 52.9 bpm. MTP 4327# @ 55.34 bpm. ISIP 3144#. 5 min. 2970#. 10 min. 2918#. 15 min. 2898#.

10/09/97 MIRU unit. ND frac valve. NU BOP. RIH w/2-7/8" tbg. to 4105'. Washed sand to 4355'. Stood back 18 jts. tbg. above perfs. @ 3812'.

10/10/97 RD swab. RIH w/18 jts. & tagged bottom. No fill. TOH & LD 18 jts. Stood 122 jts. TIH w/tbg. ND BOP. NU WH. Tbg. @ 3999'. SN @ 3966'. RIH w/rods & 2-1/2" x 1-3/4" x 16' RHBC pump.

ACCEPTED FOR RECORD

FEB 25 1998

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Completion Department

DATE November 1, 1997

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side