District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE **Operator** Name and Address. ¹ OGRID Number 013954 Manzano Oil Corporation P.O. Box 2107 ' API Number Roswell, NM 88202-2107 30-025-34128 ¹ Property Name · Well No. Property-Code 21510 Hole N 1 State 1 ⁷ Surface Location Township Range Feet from the North/South Ene UL or lot no. Section Lot Ida East/West Lac Foot from the County Ρ 36 16S 37E 1250 South 1200 East Lea * Proposed Bottom Hole Location If Different From Surface UL or lot no. Range Lot Ida Feet from the North/South line Feet from the Section Township East/West East County * Proposed Pool 1 14 Proposed Pool 2 Strawn " Work Type Code " Well Type Code 12 Cable/Rotary ¹⁴ Lesse Type Code ¹⁸ Ground Level Elevation Ν 0 R S 3744' " Multiple 17 Proposed Depth " Formation " Contractor ³⁶ Spud Date 12,200 No Strawn WEK Drilling 9/10/97 21 Proposed Casing and Cement Program Hole Size Casing weight/foot Casing Size Setting Depth Sacks of Cement Estimated TOC 17-1/2" 13-3/8" 400' 54.5# Surface 360 11" 8-5/8" 32# 4,600 1000 400' 7-7/8" 5-1/2" 20 & 17# 12,200' To be designed 600' above uppermost pay Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional shorts if accessary. Drill to 12,200'. Test prospective pay zone. Run casing if justified. Permit Expires 1 Year From Approvat Date Unless Drilling Underway ¹³ I hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION of my knowledge and belief. Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS Signature: amand DISTRICT I SUPERVISOR Printed name: Title Allison Hernandez Title: Approval Date: Expiration Date: Engineering Technician 1007 Conditions of Approval Date Phone: (505) 623-1996 8/28/97

Attached 🛛

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Latter.
- 8 The proposed bottom hole location of this well at TD

9 and 10. The proposed pool(s) to which this well is beeing drilled.

- 11 Work type code from the following table:
 - N New well
 - E Re-entry
 - D Drill deeper
 - P Plugback
 - A Add a zone
- 12 Well type code from the following table:
 - O Single oil completion
 - G Single gas completion
 - M Mutiple completion
 - I Injection well
 - S SWD well
 - W Water supply well
 - C Carbon dioxide well
- 13 Cable or rotary drilling code
 - C Propose to cable tool drill
 - R Propose to rotary drill
- 14 Lease type code from the following table:
 - F Federal
 - S State
 - P Private
 - N Navajo
 - J Jicarilla
 - U Ute
 - Other Indian tribe
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed comenting volume, and estimated top of coment
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.