

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34133
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name KIM 1
8. Well No. 1
9. Pool name or Wildcat N.E. Lovington-Penn

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter <u>P</u> : <u>730</u> Feet From The <u>So.</u> Line and <u>716</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>16S</u> Range <u>36E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3863'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: 5-1/2" csg, tubing, rig release ☒ Perforations

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-28-97 RU & run 278 jts 5-1/2" 17# & 20# N80 & L80 LTC csg, DV tool @ 8,291', float collar @ 11,869', float shoe @ 11,950' wash 20' to bottom, circ csg.  
10-29-97 Circ, flush 1st stg w/200 bbls brine & 23 bbls KCL mud flush, lead w/550 sks HLP + additives, 12.7 PPG, 1.9 yield, tail 270 sks Prem + additives, 13 PPG, 1.63 yield, displace 1st stg w/90 BFW & 185 bbls mud flush, open DV tool w/3500# pump bomb, circ DV tool, flush 2nd stg w/200 bbls brine & 23 bbls KCL, cement w/1000 sks HLP + additives, 12.7 PPG, 1.89 yield, tail w/100 sks 2/10% Halad-9, 15.6 PPG, 1.18 yield, displace 2nd stg w/192 BW, ND, set slips, jet pits, WOC 9 hrs  
10-28-97 Release Patterson Drilling Rig #45 @ 4:00 P.M. 10-28-97  
11-04-97 MIRU well service, set 5000# hydraulic BOP, unload 2-7/8" L80 6.5# tbg. SION.  
11-05-97 TIH w/27 jts 2-7/8" tbg, tag cmt @8,242', PU swivel, drill cement & DV tool, fell out of cement @8,343', LD swivel, PU & TIH w/ 114 jts 2-7/8" tbg, tag @11,812' KB, pressure to 2000#, OK, pull 2 jts, circ bottoms up, SIFN

CONTINUED ON NEXT PAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 11-11-97

TYPE OR PRINT NAME Barbara J. Bale

TELEPHONE NO. (405)848-8000 Ext 112

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 11 18 1997

CONDITIONS OF APPROVAL, IF ANY: