Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

Form C-103
Revised 1-1-89

WELL API NO.
30-025-34133

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
KIM 1

1. Type of Well:
OIL WELL [ ] GAS WELL [ ] OTHER New Drilling Well

2. Name of Operator
Chesapeake Operating, Inc.

8. Well No.
1

3. Address of Operator
P. O. Box 18496, Oklahoma City, OK 73154-0496

9. Pool name or Wildcat
N.E. Lovington-Penn

4. Well Location
Unit Letter P : 730 Feet From The S Line and 716 Feet From The E Line

Section 1 Township 16S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR: 3,863'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER: [ ]		OTHER: Spud-Surf Csg - Prod Csg [X]	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-17-97 Spud well @ 5:00 p.m. Patterson Drilling Rig #45

9-19-97 RU csg crew, run 11 jts 13-3/8" 54.5# H40 8RD STC csg, float collar @440', float shoe @485', circ. on bottom, blush w/20 BW, cement w/495 sks Prem+ additives, 14.8 PPG, 1.34 yield, plug down, WOC: 13 hrs.

9-25-97 RU & run 108 jts 8-5/8" 32# M80 STC csg. RU Halliburton, circ, wash to bottom, cement w/1390 sks HLC+ additives, follow w/200 sks Cl. C Prem+ additives, plug down . WOC, cut off & weld on head. WOC: 8-1/2 hrs.

9-26-97 NU & test BOP to 1000#, PU DC's, test pipe ram to 1000#, TIH, TOC @4590'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale Barbara J Bale TITLE Regulatory Analyst DATE 10-07-97

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405)848-8000

(This space for State Use)
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 23 1997

CONDITIONS OF APPROVAL, IF ANY: