District (PO Box 1980, Hobbs, NM 88241-1980 District [] PO Drawer DD, Artesia, NM 88211-0719 District []] 1000 Rio Brazos Rd., Aztec, NM 87410 District (V PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

XX AMENDED REPORT

APPLICA	TION	FOR PE	RMIT	TO DRI	LL, RE-EN	TER, DEER	PEN, PLUGB	ACK.	OR AI	DD A ZONE	
Operator Name and Address.									I OGRID Number		
Chesapeake Operating, Inc.										147179	
P. O. Box 18496 Oklahoma City OK 73154-0496									* API Number 30 - 025-34133		
* Property Code						roperty Name				5-34133 * Well No.	
21541				KIM "1"	"1"				1		
	·•··				⁷ Surface	Location					
UL or lot se.	Section	Township	Range	Lot Ida	Fost from the	North/South En	Foot from the	East/We	West line County		
Р	1			730	SOUTH	716	EAST LEA		LEA		
⁸ Proposed Bottom Hole Location If Different From Surface											
					FOR INNE ULE	North/South Ine	Fort from the	East/We	st üne	County	
	'Proposed Pool 1				L	"* Proposed Pool 2					
N.E. LOVI	NGTON-	PENN									
	" Work Type Code		' Well Type	e Code	13 Cable/Rotary		14 Lense Type Code		15 Ground Level Elevation		
I* Multiple			O " Proposed Depth		R		P		3863'		
NO			11900'		"Formation STRAWN		"Contractor PATTERSON		" Sped Date 09-18-97		
09-10-97											
21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Federat										Estimated TOC	
17 ¹ / ₂ "		13-3	13-3/8"		.5#/ft.	450'		475 sx		Surface	
11"		8-5	8-5/8"		#/ft.	4300'	1700	1700 sx		Surface	
7-7/8"		5 ¹ _2''	512"		.7#/ft. 11900		1350 sx		4000 '		
·····											
Describe the proposed program. If this contention is to DEFREN on MILIC B. C.C.											
² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive mae. Describe the blowout prevention program, if any. Use additional shorts if accessary.											
Chesapeak	e Opera	ating,	Inc. pr	oposes	tọ drill t	o 11900' T	.D. in the S	trawn	with F	atterson	
as the dr	illing	contrac	ctor.								
Patterson's BOP stack consists of 11" x 5000 $\#$ Shaffer Double with 11" x 5000 $\#$ Hydrill Annular.											
¹³ I beredy certify that the information given above is true and complete to the best											
of my knowledge and belief.						OIL CONSERVATION DIVISION					
Duft Auto						Approved by: ORIGINAL SIGNED AND CHARACTER STORE					
Jonya Daker						c:	DISTRICT FOO	1 211:30-0			
Tide: Engineering Technician					Apr	proval Data:		lupintice D	ele:		
Date: $Q - 1 L_{e} - Q - Q = Q = Q = Q = Q = Q = Q = Q = Q$						Conditions of Approval : Attached					

C-101 Instructions

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Measurements and dimensions are to be in feet/inches. Wer postions will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexice Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Latter.
- 8 The proposed bottom hole location of this well at TD

9 and 10. The proposed pool(s) to which this well is beeing drilled.

- 11 Work type code from the following table:
 - N New well
 - E Re-entry
 - D Drill deeper
 - P Plugback
 - A Add a zone
- 12 Well type code from the following table:
 - O Single oil completion
 - G Single gas completion
 - M Mutiple completion
 - I Injection well
 - s swo well
 - W Water supply well
 - C Carbon diaxide well
- 13 Cable or rotary drilling code
 - C Propose to cable tool drill
 - P. Propose to rotary drill
- 14 Lasse type code from the following table:
 - F Federal
 - S State
 - P Private
 - N Navajo
 - J Jicarilla
 - U Ute
 - i Other Indian tribe
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or Na
- 17 Proposed total depth of this well

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed comenting volume, and estimated top of coment
- 22 Brief description of the proposed drilling program and SOP program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.