

BLOWOUT PREVENTOR SCHEMATIC

CHESAPEAKE OPERATING INC

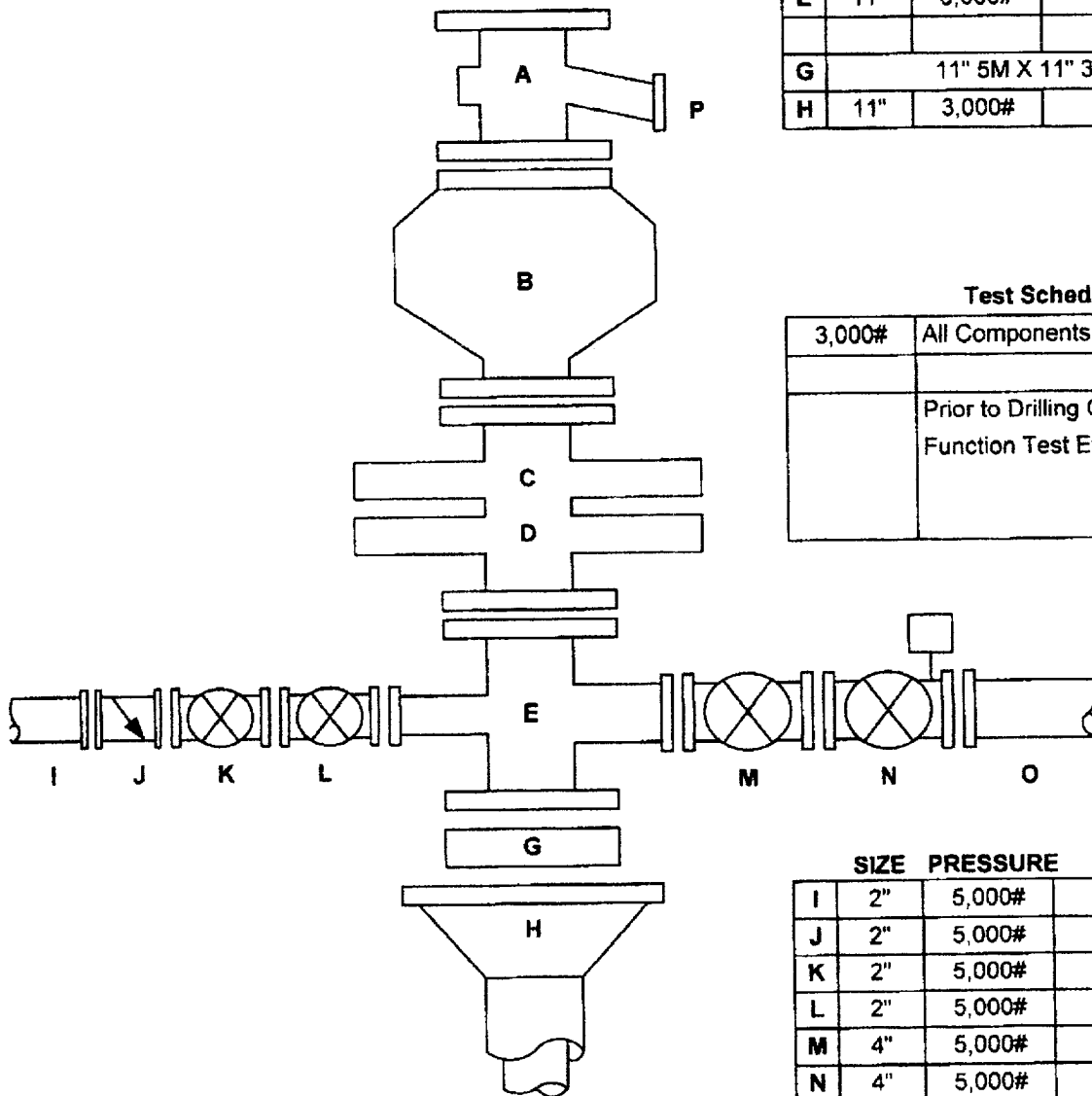
WELL : KIM #1-1
 FIELD : LOVINGTON (STRAWN)
 RIG : PATTERSON #45
 COUNTY : LEA
 OPERATION: DRILLING OUT BELOW 13-3/8" CASING

STATE : NEW MEXICO

	SIZE	PRESSURE	DESCRIPTION
A	11"		Bell Nipple
B	11"	5,000#	Annular
C	11"	5,000#	4-1/2" Pipe Rams
D	11"	5,000#	Blind Rams
E	11"	5,000#	Drilling Spool
G	11" 5M X 11" 3M DSA		
H	11"	3,000#	Bradenhead

Test Schedule

3,000#	All Components
	Prior to Drilling Out Function Test Every Trip



	SIZE	PRESSURE	DESCRIPTION
I	2"	5,000#	Kill Line
J	2"	5,000#	Check Valve
K	2"	5,000#	Gate Valve
L	2"	5,000#	Gate Valve
M	4"	5,000#	Gate Valve
N	4"	5,000#	HCR Valve
O	4"	5,000#	Choke Line
P			Flow Line

11/1/07

12456789101112131415161718192021222324252627282930313233343536373839404142434445464748495051525354555657585960616263646566676869707172737475767778798081828384858687888990919293949596979899100

Received
Hoobs
000