

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34136
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SUMRULD "18"
8. Well No. 1
9. Pool name or Wildcat N.E. Shoe Bar-Strawn

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole -P&A
2. Name of Operator Chesapeake Operating, Inc.
3. Address of Operator P.O. Box 18496, Oklahoma City, OK 73154-0496
4. Well Location Unit Letter <u>I</u> : <u>1358</u> Feet From The <u>South</u> Line and <u>2205</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>16S</u> Range <u>36E</u> NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR: 3948'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-28-97

Day 32. TIH w/ DST @ 11,685'. Made 0'. Finish TOOH, LD test tools, PU bit and bit sub, TIH, wash 30' to bottom, circulate and condition hole, pressure loss, pump soft line, trip 4 stds, LD jt, TIH 4 stds, circulate and condition hole, TOOH, PU and TIH w/ tools for DST #2. Mud wt 8.8, Vis 38, WL 8.0, CI 1000.

11-29-97

Day 33. TIH w/ DST @ 11,685'. Made 0'. Finish TIH w/ DST #2, set pkr @ 11,385', pkr failed, TOOH w/ DST #2, break DST tools down, load out tools, cut drlg line, WO test tools, PU test tools, TIH w/ DST #3. Mud wt 8.8, Vis 38, WL 8.0, CI 1000.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 02-13-98  
TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405)848-8000

(This space for State Use)

APPROVED BY Larry W. Hill TITLE OIL & GAS INSPECTOR DATE JUL 28 1998  
CONDITIONS OF APPROVAL, IF ANY

TC AN