

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

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|---|
| WELL API NO. 30-025-34136 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name SUMRULD 18 |
| 8. Well No. 1 |
| 9. Pool name or Wildcat N.E. Shoe Bar-Strawn |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator Chesapeake Operating, Inc. | |
| 3. Address of Operator P.O. Box 18496, Oklahoma City, OK 73154-0496 | |
| 4. Well Location Unit Letter J : 1358 Feet From The So. Line and 2205 Feet From The East Line Section 18 Township 16S Range 36E NMPM LEA County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3948' | |

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| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Spud, 13-3/8" & 9-5/8" csg <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27-97 Spud well @ 10:00 a.m., Nabors Drilling Rig #398
10-28-97 Run 11 jts 13-3/8" 54.5# J55 STC Csg @ 475', RU cement crew, begin w/20 BW spacer, cement w/485 sks Prem + additives, 14.8 PPG, 1.32 yield, displace w/67 BW, RD cement crew WOC: 8-1/2 hours
11-4-97 Run 29 jts 9-5/8" 40# 8RD LTC csg, weld 2 jts & shoe, wash thru bridge @ 1,251', cont. running 65 jts (total 94) 9-5/8" 30# J55 8RD LTC clg to 4,250', float collar @4,203', float shoe @4,250', Circ, wash 30' to bottom @4250', flush w/20 BW, cement w/1300 sks Lite + additives, 12.7 PPG, 1.97 yield, cont w/200 sks Prem + additives, 14.8 PPG, 1.32 yield, no cement to surface, bump plug, good circulation, displace w/320 BW, WOC 10 hours.
11-05-97 Cut off conductor & csg, weld head, test, PU BOP, set on csg, csg moved down, check cement on backside of csg, unable to touch, RU cement crew, run 1" to top out w/50 sks Prem + additives, 14.8 PPG, 1.32 yield, WOC 13 hours

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 11-10-97

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405)848-8000 Ext 112

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 10 1997