

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34141
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GILMORE 24
8. Well No. 1
9. Pool name or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER New Drilling

2. Name of Operator  
Chesapeake Operating, Inc.

3. Address of Operator  
P.O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location  
Unit Letter H : 2130 Feet From The No. Line and 607 Feet From The East Line  
Section 24 Township 16S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR: 3844'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: 9-5/8" & 5-1/2" csg, Rig Release ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-14-97 Run 101 jts 9-5/8" 40# J55 STC csg to 4,417', float collar @ 4369' & float shoe @ 4,415', break circulation, RU cement crew, circ, pump 20 BW spacer, cement w/2650 sks HLP + additives, 12.7 PPG, 1.97 yield, cont w/200 sks Prem Plus + additives, 14.8 PPG, 1.32 yield, drop plug, displace w/334 BW, pump plug WOC 10 hours.
- 10-15-97 cut csg, weld on 5000# braden head, test to 800#, NU BOP, flowline & choke manifold, close blind rams, test BOP & manifold to 1500#, PU DC's, TIH w/DP, tag cement @4269'
- 11-05-97 Run 264 jts 5-1/2" 20# & 17# L80 & N80 LTC csg @11,450', run 30 centralizers, RD csg crew, RU cement crew, wash to bottom, PU one jt, tag bottom, LD jt, circ & condition mud, pump 200 bbls brine & 20 bbls KCL mud flush, cement w/500 sks HLP + Additives, cont w/170 sks Prem + additives, bump plug to 1800#, open DV tool.
- 11-06-97 Circ thru DV tool, RU cement crew, pump 200 bbls brine water & 20 bbls KCL mud

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 11-12-97

TYPE OR PRINT NAME Barbara J. Bale

TELEPHONE NO. (405)848-8000 Ext 112

(This space for State Use)

ORIGINAL SIGNED BY CHILL WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DEC 10 1997