

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

30-025-34141

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

GILMORE 24

8. Well No.

1

9. Pool name or Wildcat

N.E. Lovington-Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter H : 2140 Feet From The North Line and 607 Feet From The East Line

Section 24

Township 16S

Range 36E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR: 3844'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Tubing, Perforations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-14-97 PU & TIH W/102 jts 2-7/8" tbg, tag @11,317 KBM, pressure up to 2000#, TOOH w/ 359 jts tbg, 3-1/2" DCs, string mill, csg scraper & bit, MIRU WL, TIH w/CBL/ CCL/GR tools to TD @11,312', logged 11,312-9550' w/1000# on csg, good cmt to 11,050', good cmt from 8000-8300', TOC @3360', TOOH w/160 jts 2-7/8" tbg, SDFN.
- 11-15-97 TIH w/203 jts 2-7/8" tbg to 11,266', total 363 jts, pickle tbg w/1000 gals 15% HCL down tbg @2 BPM w/42 bbls 2% KCL, reverse out w/250 bbls 2% KCL, spot 250 gals 15% NE Fe HCL w/65 bbls 2% KCL, TOOH w/363 jts 2-7/8" tbg & 2.25" SN, SDON.
- 11-16-97 TIH w/4" tag guns, 32 gm chg, 90° phasing to perf 4 spf, fluid level @1175', tag TD @11,177', perf 11140-160, 80 holes, TOOH, TIH, fluid level @2150', TD @11,285' perf 11160-80', 80 holes, TOOH, TIH, fluid level @2.30', perf 11185-205', 80 holes, TOOH, TIH, fluid level @2050', perf 11209-212', 12 holes, 11214-216', 8 holes 11200-225', 20 holes, TOOH, RD wireline, TIH w/5-1/2"x7-7/8" pkr, set pkr, 2.25" SN & 358 jts 2-7/8" tbg, ND BOP

CONTINUED ON NEXT PAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Barbara J. Bale

TITLE

Regulatory Analyst

DATE 11-19-97

TYPE OR PRINT NAME

Barbara J. Bale

TELEPHONE NO. (405)848-8000 Ext 112

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 24 1997

