

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34150
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Townsend State
8. Well No. 4
9. Pool name or Wildcat Big Dog Strawn South

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Dry Hole	
2. Name of Operator Ocean Energy, Inc.	
3. Address of Operator 410 17th Street, Suite 1400, Denver, CO 80202	
4. Well Location Unit Letter <u>W</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3981' GR	

<b>Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data</b>	
<b>11. NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).  
SEE RULE 1103.

- Plugs have been placed in the following intervals on ~~6/26/98~~:
- 1) CIBP at 10,053'.
  - 2) 160 sx 9400' Thixotropic.
  - 3) 50 sx 8195'-8095'.
  - 4) 50 sx 6306'-6206'.
  - 5) 50 sx 4785'-4685'.
  - 6) 25 sx 1750'-1639'.
  - 7) 50 sx 450' - 350'.
  - 8) 10 sx from 3'-13'.
  - 9) Cut off wellhead 3' below grade, weld on plate and dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u></u>	TITLE <u>Regulatory Coordinator</u>	DATE <u>07/02/98</u>
TYPE OR PRINT NAME <u>Scott M. Webb</u>	TELEPHONE NO. <u>(303) 573-4721</u>	

(This space for State Use)

APPROVED BY <u></u>	TITLE <u>Field Rep</u>	DATE <u>NOV 17 1998</u>
CONDITIONS OF APPROVAL, IF ANY:		

JC

