

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34150
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☐ Dry Hole

7. Lease Name or Unit Agreement Name Townsend State
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2. Name of Operator
Ocean Energy, Inc.

8. Well No. 4

3. Address of Operator
410 17th Street, Suite 1400, Denver, CO 80202

9. Pool name or Wildcat Big Dog Strawn South

4. Well Location
Unit Letter W : 330 Feet From The South Line and 1650 Feet From The East Line
Section 2 Township 16S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3981' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

11. **NOTICE OF INTENTION TO:**
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Revised P&A Plan ☒

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).
SEE RULE 1103.

Ocean Energy is requesting to plug and abandon the subject well. The well was plugged back to the intermediate casing shoe at 4685'.
OEI originally intended to plug back the well for a possible directional drill, instead a replacement well is being drilled.
Plugs have been placed in the following intervals: CIBP at 10,053', 160 sx 9400', 50 sx 8195'-8095', 50 sx 6306'-6206', 50 sx 4785'-4685'.
The following additional plugs will be set to finish the plugging the well:
1) 25 sx "C" @ 1750'
2) 50 sx "C" from 450' - 350'
3) 10 sx "C" from 3'-13'
4) Surface casing would be cutoff and marker set at well spot.
5) Well location would be cleaned up and re-contoured.
6) Reserve pit will be re-contoured with dry contents three feet below grade.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Coordinator DATE 06/25/98
TYPE OR PRINT NAME Scott M. Webb TELEPHONE NO. (303) 573-4721

(This space for State Use)

APPROVED BY [Signature] TITLE FIELD REPRESENTATIVE DATE JUL 17 1998
CONDITIONS OF APPROVAL, IF ANY:

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