

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34150
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Townsend State
2. Name of Operator Ocean Energy, Inc.	8. Well No. 4
3. Address of Operator 410 17th Street, Suite 1400, Denver, CO 80202	9. Pool name or Wildcat Big Dog Strawn South
4. Well Location Unit Letter <u>W</u> : <u>330'</u> Feet From The <u>South</u> Line and <u>1650'</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR 3981'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Plug back well</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-1/2" casing was cut off @ 10020'. Plug back well for evaluation to directionally drill.
Plgs will be placed as per Chris Williams, OCD Hobbs, in the following manner:
1) 160 sx Thixotopic @ 10020' over CIBP. tubing @ 9700'.
2) 100' plug @ 8200'.
3) 100' plug @ 6300'.
4) 100' @ 4755'.
All plugs will be centered at the listed intervals.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Coordinator DATE 5/27/98
TYPE OR PRINT NAME Scott M. Webb (303)573-4721 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 15 1998

