District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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				ame and Address					² OGRID Nu	mber	
Ocean Energy Incorporated 410 17th Street, Suite 1400							0	169355 3 Reason for Filing Code			
			Denver, C	olorado 80202			#		CH 4/1/9	· ·	
'API Number 30 - 025-34150 Bi						⁵ Pool Name Dog Strawn South			Pool Code		
' Property Code			* Property Name					16670			
	2330	9			Townsend St					' Well Number 4	
. 10	Surface I	ocation		. ,••							
l or lot no.	Section 2	Township 16S	Range 35E	Lot.Idn	Feet from the	North/Sou South	th Line	Feet from the	East/West line	County	
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-	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th line	Feet from the	East/West line	Country	
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" Transpor OGRID		17 Transporter Name and Address			20 POD 21 O/G		22 POD ULSTR Location and Description				
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¹³ POD					²⁴ POD UL	²⁴ POD ULSTR Location and Description Well Shut-in					
23 1	POD										
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	Completion	on Data				· · · · · ·					
	Completion		ndy Date		²⁷ TD	²⁸ PBTI		²⁹ Perforat	ions	³⁰ DHC, DC,MC	
Well C	Completion			Casing & Tubing		²⁸ PBTI	0				
Well C	Completic					²⁸ PBTI				³⁰ DHC, DC,MC	
Well C	Completic					²⁸ PBTI	0				
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Well C	Completic	²⁴ Rea				²⁸ PBTI	0				
Well C	Completion Date Thole Size Test Data	²⁴ Rea	32 (Size	²⁸ PBTI	Depth Set		³⁴ Sac		
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