

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34150
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8266
7. Lease Name or Unit Agreement Name Townsend State
8. Well No. 4
9. Pool name or Wildcat Big Dog Strawn South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator UMC Petroleum Corporation	
3. Address of Operator 410 17th Street, Suite 1400, Denver, CO 80202	
4. Well Location Unit Letter <u>W</u> : <u>330'</u> Feet From The <u>South</u> Line and <u>1650'</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3981'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>Shut-In</u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 11,340' Spud Date: 10/22/97 Drill Completion Date: 1/20/98
Casing in well:
Surface: 10/24/97 13-3/8" @ 400'. 48# cemented to surface with 415 sx class "C".
17-1/2" hole, 5 centralizers every other joint. WOC 18 hours.
Intermediate: 11/4/97 8-5/8" @ 4755', 32# cemented to surface with 2200 sx class "C".
12-1/4" hole, 10 centralizers, 5' above shoe, then everyother joint from
2-18. WOC 6 hours.
Production: 12/13/97 5-1/2" @ 11308'. 17# cemented with 200 sx class "H".
7-7/8" hole. Casing cut-off @ 10020'. 1288' left cemented in hole, 10020'
pulled.

No oil or gas was produced from this well. Shut-In persw
sidetrack well in Strawn Zone. Encountered problems downhole with original bore.
Will re-apply to plug back and directionally drill into Strawn.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Coordinator DATE 1/23/98

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

EB 05 1998

