

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1972	T. Canyon _____ 10,895	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2076	T. Strawn _____ 11,287	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11,404	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3180	T. Miss _____ 11,740	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3441	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4089	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4748	T. Simpson _____	T. Gallup _____	T. Ignacio Otzite _____
T. Glorieta _____ 6261	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7503	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 8168	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9502	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 10,525	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 10,200 _____ to _____ 10,600 _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1972	1972	RB				
1972	3170	1198	Anhy				
3170	4748	1578	Dolo/Sd/Sh/Anhy				
4748	8168	3420	Dolo/Sd				
8168	9502	1334	Dolo/Sd/Sh				
9502	10525	1023	LS/Sh				
10525	10895	370	Shaly LS				
10895	11287	392	Sh/Sd/LS				
11287	11404	117	LS/Sh				
11404	11740	336	Sh/Sd				
11740	11769	29	LS				

RECEIVED
 MAR 10 1963
 HONOLULU

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34196
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Eidson "26"			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				
2. Name of Operator TMBR/Sharp Drilling, Inc.	8. Well No. 1			
3. Address of Operator P. O. Drawer 10970, Midland, TX 79702	9. Pool name or Wildcat Shoebar (Wolfcamp)			
4. Well Location Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>16S</u> Range <u>35E</u> <u>NMPM</u> Lea County				
10. Date Spudded 11/18/97	11. Date T.D. Reached 12/24/97	12. Date Compl. (Ready to Prod.) 1/17/98	13. Elevations (DF & RKB, RT, GR, etc.) 3967' GR	14. Elev. Casinghead 3967'
15. Total Depth 11,769'	16. Plug Back T.D. 10,365'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-11,769'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,244-10,258'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Platform Express GR/CNL/DEN/NEU				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	428'	17 1/2"	445 sx CaCl	
8 5/8"	32#	4,895'	11"	1150 sx Prem 50/50 Poz & 200 sx Prem Plus	
5 1/2"	20# & 17#	10,403'	7 7/8"	200 sx Mod Supa H & 750 sx Prem Lite & 100 sx Prem +	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 10,244-10,258' (28 holes) phased 180° w/.50 EHD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,244-10,258'	Acidz w/4000 gal gelled 15% Fercheck SC

28. PRODUCTION							
Date First Production 1/20/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 2/7/98	Hours Tested 24	Choke Size 15/64"	Prod'n For Test Period	Oil - Bbl 153	Gas - MCF 280	Water - Bbl 0	Gas - Oil Ratio 1830
Flow Tubing Press. 375	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 153	Gas - MCF 280	Water - Bbl 0	Oil Gravity - API - (Corr.) 37	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Roy Millsap
30. List Attachments	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jeffrey D. Phillips Printed Name Jeffrey D. Phillips Title V.P. Production Date 3/4/98