

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 86595

WELL API NO.

30-025-34196

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ OTHER

2. Name of Operator

TMBR/Sharp Drilling, Inc.

3. Address of Operator

P. O. Drawer 10970, Midland, TX 79702

4. Well Location

Unit Letter C : 990 Feet From The North Line and 1650 Feet From The West

Section 26 Township 16S Range 35E NMPM County Lea

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3967' GR

7. Lease Name or Unit Agreement Name

Eidson "26"

8. Well No.

1

9. Pool name or Wildcat

Shoebar (Devonian)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/29/97 Ran 266 jts (10,428.80') 5 1/2" 20# & 17# P-40/N-80 LTC csg & set @ 10,403' KB. Float @ 10,364', DV tool @ 9,525'. Cement as follows: 1st Stage: 200 sx Modified Super H + 0.4% CFR-3 + 5#/sk Gilsonite + 0.5% Halad 344 + 1#/sk salt + 0.2% HR-7 mixed @ 13 ppg, 1.67 cu.ft./sk yield. Opened DV tool & circ 4 hrs - circ out est 100 sx. 2nd Stage: Lead: 750 sx Premium Lite + 0.4% Halad-9 + 5#/sk salt + 1/4# Flocele mixed @ 12.4 ppg, yield 2.01 cu.ft./sk. Tail: 100 sx Premium + 0.2% Halad-9 mixed @ 15.6 ppg, yield 1.18 cu.ft./sk. PD @ 6:30 AM.

12/30/97 Released rig @ 11:30 AM. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jeff Phillips

TITLE

V. P. Production

DATE

12/31/97

TYPE OR PRINT NAME

Jeffrey D. Phillips

TELEPHONE NO.

(915) 699-5050

(This space for State Use)

ORIGINAL S. 1103
DISTRICT 1