Submit 3 Copies To Appropriate District Office <u>District I</u>	State of New Mexico Energy, Minerals and Natural Resources			Form C Revised March 25
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type STATE	FEE Gas Lease No.
		JG BACK TO A	7. Lease Name o 292a	r Unit Agreement N 2 /
2. Name of Operator	Other $\mathcal{S} \mathcal{W} \mathcal{D}$		WATSON 8. Well No.	-1
3. Address of Operator $POBO \times 682$ 4. Well Location		x 88267 9613	9. Pool name or Cisco 4 SWD; Uppe	Wildcat TPMER PERMO W Penn
Unit Letter $N : 2857$ feet from the <u>50074</u> line and <u>1417</u> feet from the <u>West</u>				
Section 6 Township 16 S Range 36 F NMPM County LeA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6 R 3957				
11. Check A NOTICE OF IN PERFORM REMEDIAL WORK □	ppropriate Box to Indicate N	ature of Notice,	SEQUENT RE	
	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AI CEMENT JOB		
OTHER: MAKe SWO			D 6-7-02	
recompilation.	BE RULE 1103. For Multiple Com	pletions: Attach we	ve pertinent dates, : ellbore diagram of j	proposed completion
SEE WORK SHEET ATTACHED				
Inj 10340-1100	, 2	1891011727	31475	
Non-well Poh to this well	Lassigned is 2832183	1011127	D COL	
to rous a		KL HODDS	8/	

Non-well POD assigned To this well is 2832183 27/8" Tog + pkr @ 10,294 1ec P I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 6/ (505) Telephone No. 35 r A. Walso TITLE SIGNATURE /din ØINAL SIGNED BY ANNY Type or print name ITATIME IL/STAFF MANAGER GARY (This space for State use)

COMPLE

JUN 1 3 2002

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Phone 505-398-3490 Fax 505-398-3494

June 10, 2002

DKD, L.L.C. Watson 6 #1 Well File

Monday 6/3/02 IPC pipe arrived 8:15 a.m.

Tuesday 6/4/02

Eltoro Rig moved in and rigged up 11:30 a.m. ready to run pipe

Wednesday 6/5/02

7:00 a.m. Killed well with Danny's Hot Oiler Remove vale, could not pick up flange Rig up sub, found tubing in hole Release anchor, P.O.H. found 354 joints 2 7/8 N/80 tubing plus mud joints

Thursday 6/6/02

7 a.m. Killed well. Start in hole with Baker Model R Packer with 2 3/8 Mandrel with 2 3/8 Swedge to

2 7/8 and 2 7/8 seat nipple cup style and collar all IPC & EXPC. Run until 11:00 a.m. Clutch broke on unit 2. Stood by until rig was fixed.

Friday 6/7/02

7 a.m. Found well dead. Start running tubing in hole at 1:30 p.m. Put Packer at 10,294. Set then open bypass. Pumped 40 barrels packer fluid and oxy scavenger.

Let casing set 28 minutes, then closed bypass. Loaded casing with estimated 155 barrels packer fluid. Pressure up to 450 pounds. Held okay for 10 minutes. Rig down. Left

location.

Pumped 103 barrels down tubing. Strong vacuum.



