istrict I D Box 1998, Hobbs, NM \$2241-1988 istrict II O Drawer DD, Artesia, NM \$2211-0719 istrict III 108 Rio Brazes Rd., Axtec, NM \$7418				State of New Mexico Energy, Minerals & Natural Resources Department						Revised February 10, 1994 Instructions on back					
			,	OIL	P	O Box 20				Submit to Appropriate District Office 5 Copies					
strict IV				Santa Fe, NM 87504-2088						X AMENDED REPOR					
Bez 2062, 84	I PO, N	REQUES	TF	OR ALI	LOWABI	LE AND	AUTHO	DRIZA		ON TO TR	ANSPC	ORT			
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		ty, OK	731	54-0496) 					CO		• 10	col Cade		
* API Number 30 - 0 25-34197 * Property Code				[•] Pool Name Townsend Permo Upper Penn • Property Name						59847					
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21700		Locatio		WATSON	N 6							.L			
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L or lot no.	Section	Townsh	ար	Range	Lot Ida	Fost from th		UB/308UB		Let them and			•••••		
11 Lae Code	¹⁰ Prod	ucing Method	L Cede	¹⁴ Gas C	ensection De	ue " C-12	9 Permit Nu	nber		C-129 Effective	Date	" C-	129 Expiration Date		
S	l												······································		
I. Oil a		s Transp		CS			" POD		0/G	· · · · · · · · · · · · · · · · · · ·	" POD UL				
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a. P. Conner	and a second s					New Constraints	• • • • × • • • •	`	ά τ ι τ	8 					
V. Pro		Water					POD ULST	R Loratio		Description					
288	* POD 2 () *	29					100 0001								
		pletion D	Data												
⁹ Sped Dete 10-30-97		³⁴ Ready Date			11,8	" TD	-		-		" Perforations 10340 ' - 11062				
			02/08/98		Casing & Tul	sing & Tubing Size		¹ Dept		Set	<u> </u>	²² Sacka Cemant			
²⁴ Hole Size				13-3/8"			469'				495				
<u>17-1/2"</u> 11"				9-5/8				4,205'			1350	1350			
7-7/8"				5-1/2"			11,834'			1720			• .		
											<u> </u>				
VI. We						Test Date		Test Les			Pressure		" Cag. Presson		
	e New Oi /os	1	-	ilivery Dete '98	02/08		1	24 hrs		25			25		
02/08/98		02/08/9						* Gm		- AOF			"Test Method		
-0-	. *		69			54		75			فنحر مرينين		Pumping		
" I hereby a	certify that	the rules of t	bs Oil (above i	Conservation is true and co	Division have	been complied best of my		OI	LC	ONSERVA	TION	DIV	ISION		
with and that the information given above is true and complete to the best of my knowledge and belief? Signature: Mubara J. Jule						ORIGINAL SIGNED BY CHRIS WILLIAMS									
Signature:	- Nu	rbara	J.	Jace			Title:	-		DISTRICT	I SUFE	11150			
Barbara J. Bale															
Title: Regulatory Analyst Date: 03/06/98 Phone: (405)848-8000						8_8000	Approval Data: MAY (18 1998								
	03/06		، حا الق			ame of the pre	views everat				•				
						- • •	•						De		
	Pr	rviewe Operat	ter Sig				Printe	é Name				Title	1		

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New Mexico Oil Conservation Division C-104 Instructions

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IF THIS	IS AN A DED REPOI	MENDED REPORT, CHECK THE RT AT THE TOP OF THIS DOCU	BOX LABLED	.22.	The ULSTR location of this POD if it is different from to well completion location and a short description of the PC
		mes at 15.025 PSIA at 60°. Nes to the nearest whole barrel.		23.	Example: "Battery A", "Jones CPD",etc.) The POD number of the storage from which water is mov
socombe	ened by a	vable for a newly drilled or deepen a tabulation of the deviation test			from this property. If this is a new well or recompletion a this POD has no number the district office will assign number and write it here.
All secti		form must be filled out for allows ted wells.	ible requests on	24.	The ULSTR location of this POD if it is different from t well completion location and a short description of the PC (Example: "Battery A Water Tank", "Jones CPD Wat Tank", atc.)
changes	of operat	one i, ii, iii, iV, and the operator of tor, property name, well number,		25.	MO/DA/YR drilling commenced
	ich change		: :	26.	MO/DA/YR this completion was ready to produce
completi	ion.	4 must be filed for each pool	i in a multiple :	27.	Total vertical depth of the well
	riy filled s unappro	out or incomplete forms may	be returned to	28.	Plugback vertical depth
1.	•••	's name and address		29.	Top and bottom perforation in this completion or case shoe and TD if openhole
2.		's OGRID number. If you do not		30.	Inside diameter of the well bore
	•	ned and filled in by the District of		31.	Outside diameter of the casing and tubing
3.	Reason (NW RC	for filing code from the following New Well Recompletion	table:	32.	Depth of casing and tubing. If a casing liner show top a bottom.
	CH AO	Change of Operator Add oil/condensate transporter		33.	Number of sacks of cement used per casing string
	CO AG	Change oil/condensate transport Add gas transporter	ler		llowing test data is for an oil well it must be from a t
	CG RT	Change gas transporter Request for test allowable (include volume	conduc	cted only after the total volume of load oil is recovered.
	If for an	requested) y other reason write that reason i		34.	MO/DA/YR that new oil was first produced
4.		number of this well		35.	MO/DA/YR that gas was first produced into a pipeline
5.	The nam	ne of the pool for this completion		36.	MO/DA/YR that the following test was completed
6.	The poo	l code for this pool		37.	Length in hours of the test
7.	The prop	perty code for this completion	· · .	38.	Flowing tubing pressure - oil wells Shut-in tubing pressure - gae wells
8.	The pro	perty name (well name) for this c	ompletion	39.	Flowing casing pressure - oil wells
9.	The wel	I number for this compliction		40.	Shut-in casing praceure - gae wells
10.		face location of this completion States government survey designs		40. 41.	Diameter of the choke used in the test
	for this	location use that number in the 'U ise use the QCD unit letter.	L or lot no.' box.		Barrels of oil produced during the test
11.		tom hole location of this completi	100	42.	Berrels of water produced during the test
12.	*	ode from the following table:		44.	Gas well calculated absolute open flow in MCF/D
	F	Federal State	n na stan standarden en st Standarden en standarden en	45.	The method used to test the well:
	P J	Fee Jicarille	n in state of the second s		F Flowing P Pumping
	N U	Nevajo Ute Mountain Ute			S Swabbing If other method please write it in.
13.	1 The pro	Other Indian Tribe ducing method code from the fol	lowing table:	46.	The signature, printed name, and title of the per- authorized to make this report, the date this report
	F P	Flowing Pumping or other artificial lift			signed, and the telephone number to call for quest about this report
14.		/YR that this completion was fire reporter	it connected to a	47.	The previous operator's name, the signature, printed na and title of the previous operator's represents
15.	The per this cor	mit number from the District app mpletion	proved C-129 for		authorized to verify that the previous operator no lo operates this completion, and the date this report signed by that person
16.	" MO/DA	/YR of the C-129 approval for thi		1	
17.		VR of the expiration of C-129	20		operates this completion, and the date this report signed by that person
	comple		n		222
18.		s or oil transporter's OGRID numb			E ESO S
19.		and address of the transporter of			Kecelver N
20.	will be	mber assigned to the POD from w transported by this transporter. If	this is a new well		Devience 2
	or reco	will assign a number, and write it i	imber the district " here.	· · · · · · · · ·	
21.	Produc	will assign a number and write it i t code from the following table:	مین و در مربعهم در در در در مین میند. بیرموند در مربعه بیش مین مین می موجه در ده ا	na sa na sa	and the second sec
	G	Gas contra gold a	5 - 45 g		Part I was the for the
	201144	a Antiona Reest Classes	For Statistic	1972 · Nau	the Aler of Free Sycar Da , Bourstook and Lightery
			میزود مادور دو هو برد ۲۰۰۷ می در ۲۰۰۰ در مهم بیمانین کاربی ایرانی کاربی می رونی در ۲۰۰ در مهم بیمانین کاربی ایرانی کاربی میرونی در ۲۰۰۰ ما	na linka ana ang pangaga pad	and a second second second second second second second
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