

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-34197
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> New Drilling	7. Lease Name or Unit Agreement Name WATSON 6
2. Name of Operator Chesapeake Operating, Inc.	8. Well No. 1
3. Address of Operator P.O. Box 18496, Oklahoma City, OK 73154-0496	9. Pool name or Wildcat N.E. Shoe Bar-Strawn
4. Well Location Unit <u>Lot 14</u> : <u>2857</u> Feet From The <u>South</u> Line and <u>1417</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>16S</u> Range <u>36E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3957'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>5-1/2" Casing - Rig Release</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-07-97 RU csg crew, run 266 jts 5-1/2" 17# N80 LTC csg, float collar @11,743', float shoe @11,834', RD csg crew, RU cement crew, circ w/200 bbls brine, 238 bbls mud flush & 10 BW, cement 1st stg w/365 sks HLP prem + additives, 12.7PPG, 1.9 yield, cont w/340 sks Super "H" Prem + additives, 13 PPG, 1.66 yield, displace w/90 BW & 183 bbls mud flush, circ DV tool, cement 2nd stg w/915 sks Prem + additives, 12.7 PPG, 1.89 yield, cont w/100 sks Prem + additives, 15.6 PPG, 1.18 yield, displace w/188 BW, jet pit, set slips. WOC: 8 hrs
12-07-97 Release Patterson Drilling rig #45 @3:00 a.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 12-31-97

TYPE OR PRINT NAME Barbara J. Bale

TELEPHONE NO. (405)848-8000

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: