C103 Continued Watson"6-1, Lea Co., NM

01-20-98 Load tbg w/ 40 BBLS 2% KCL, release pkr, TIH, latch RBP and release, pull up hole, reseat RBP @ 10,483', pull up hole, set pkr, load tbg w/ 48 BBLS 2% KCL, test plug to 1000#, OK, load csg w/ 125 BBLS 2% KCL, release pkr, pull up hole to 10,350', MIRU Halliburton, spot 6 BBLS 15% Ne-Fe w/ 58 BBLS 2% KCL, TOOH w/ tbg, MIRU wireline, TIH w/ 3 1/8" HSC, 16 gram, 90° phase, perforate 10,340' - 354', TOOH, PU and TIH w/ pkr, 2 ¼" SN and 323 Jts tbg, total 277 BLWTR, SDFN.

01-21-98

Finish TIH w/ 5 ½" CST pkr, 2 ¼" SN and 327 jts 2 7/8" tbg, set pkr @ 10,281', ND BOPs, NU wellhead, open bypass on pkr, spot 36 BBLS 15% NE-Fe HCL, spot and flush w/ 62 BBLS 2% KCL, close bypass, load csg w/ 11 BBLS 2% KCL, total 119 BLWTR, avg rate 1 BPM, avg PSI 4100#, max rate 14.2 BPM, max PSI 4300#, ISIP 4005#, 5 min 2470#, 10 min 1873#, 15 min 1492#, RDMO pump truck, RU swab, initial fluid level @ surface pulling from 1,000', 135 BW w/ trace of oil and show of gas, final fluid level @ 5,200' pulling from 6,500', SITP 225#.

01-27-98

Blow well down, PU and TIH w/ MA, 4' x 2 7/8" perforated sub, 2 ¼" SN, 10 jts 2 7/8" L80 8RD tbg, 5 ½" x 2 7/8" TAC and 343 jts 2 7/8" L80 6.5# 8RD tbg, ND BOPs, set TAC, NU wellhead, RDMO well service.