

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

30-025-34197

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WATSON 6

8. Well No.

1

9. Pool name or Wildcat

N.E. Shoe Bar-Strawn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER New Drilling

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. w. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter Lot 14 : 2857 Feet From The South Line and 1417 Feet From The West Line

Section 6

Township

16S

Range

36E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR: 3,957'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Tubing & perforations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/30/97 TIH w/372 jts 2-7/8" tbg @10,646', pickle tbg w/24 BBLS 15% HCL, chase w/43 BW, reverse circ hole w/275 bbls 2% KCL + additives, LD 5 jts tbg, EOT @11,489', spot 6 bbls 15% NE-FE HCL w/63 bbls 2% KCL + additives, LD 3 jts tbg, TOOH, stand 364 jts 2-7/8" tbg, SDFN

12/31/97 MIRU wireline, TIH w/GR/CCL, 3-1/8" HSC 16 gram chg, 4 spf, 90° phase, perf 11,488'-520', 130 holes, RDMO wireline, PU & TIH w/5-1/2" pkr, 2-1/4" SN & 363 jts 2-7/8" 6.5# L80 8RD tbg, ND BOPs, NU wellhead, reverse circulate, set pkr, break formation down 4500#, treat well w/12 bbls 15% NE-FE & 48 bbls gelled 15% NE-FE, displace & flush w/146 bbls 2% KCL + additives, avg rate 3 BPM, avg PSI 2500#, max rate 4.75 BPM, max PSI 5000#, ISIP 2610#, 5 min 0#, 206 BLWTR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 01-06-98

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. 1 (405)848-8000

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 20 1998

CONDITIONS OF APPROVAL, IF ANY: