

Submit to appropriate
District Office.
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34198

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Gandy "19"

2. Name of Operator

Nearburg Producing Company

8. Well No.

1

3. Address of Operator

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705

9. Pool name or Wildcat

Lovington' Penn, West

4. Well Location

Unit Letter A : 810 Feet From The North Line and 660 Feet From The East Line

Section 19 Township 16S Range 36E NMPM Lea County

10. Date Spudded

01/15/98

11. Date T.D. Reached

02/17/98

12. Date Compl. (Ready to Prod.)

03/21/98

13. Elevations (DF & RKB, RT, GR, etc.)

3,942' GR

14. Elev. Casinghead

3,957' KB

15. Total Depth

11,670'

16. Plug Back T.D.

11,593'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools ☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,396' - 11,470' (OA)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/LDT/CNL/GR/DAL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	455'	17-1/2"	315 sx	Circ 147 sx surf.
8-5/8"	24# & 32#	4,777'	11"	1500 sx	Circ 421 sx surf.
5-1/2"	17# & 20#	11,670'	7-7/8"	1295 sx	Circ 84 sx surf.

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	11,351'	11,351'

26. Perforation record (interval, size, and number)

11,396' - 11,470' - .4" - 216 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,396' - 11,470'	Acidized using 4142 gals 15% NEFE acid.

28.

PRODUCTION

Date First Production 03/21/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 03/22/98	Hours Tested 24	Choke Size 11/64"	Prod'n For Test Period	Oil - BbL. 82	Gas - MCF 174	Water - BbL. 16	Gas - Oil Ratio 2122:1
Flow Tubing Press. 230	Casing Pressure 0	Calculated 24- Hour Rate	Oil - BbL. 82	Gas - MCF 174	Water - BbL. 16	Oil Gravity - API - (Corr.) 46.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Matt Lee

30. List Attachments

C-104, Deviation Report, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

E. Scott Kimbrough

Printed
Name

E. Scott Kimbrough

Title

Manager of Drilling and Production

Date

3/31/98