District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

5 Copies

Date

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District IV 2040 South Pag	checo, S	anta Fe, NM 8	7505				•	, NM 8 <i>i</i>		7.A.T.(O)	N TO TO A			NDED REPORT	
<u>. </u>	F	REQUES		OR AL			: ANL) AU II	HORIZ	ZATIOI	N TO TRAI	VSPO ZOGRID		<u> </u>	
Nearburg Pr	oducing	Company		•	6 W 144	Addiess						15742			
3300 North 'Midland, Te			uite	120			³ Re				eason for	ason for Filing Code			
												NW			
	PI Numbe	er		 ·			5	Pool Name	•	<u> </u>	· · · · · · · · · · · · · · · · · · ·			ool Code 15472 4 0 752	
30 - 0 25-3	34198 operty Co	· · · ·	Lo	Lovington; Penn, West							9 Well Number				
	22086	, de	Ga	Gandy "19"										1	
II. 10 S		e Location	ــــــــــــــــــــــــــــــــــــــ												
UI or lot no.	Section	n Townshi)	Range	Lot I	ot Idn Fee		n the	North/Sc		Feet from the	East/West line		County	
Α	19	!	16S 36E					10'	North		660'	East		Lea	
UI or lot no.	Bottor Section	m Hole Lo				dn F	Feet fron	n the	North/Sc	outh Line	Feet from the	East/West line		County	
12 Lse Code 13 Prod		ducing Method C				ection Date	15 (⁵ C-129 Permit Nun N/A		1	⁶ C-129 Effective [)ate 17 (C-129 Expiration Date	
Р	<u> </u>	Pumping													
III. Oil a		as Transporters 19 Transporter Nam					1	20 PO	20 POD		/G 22 POD		DD ULSTR Location		
OGRID			and Address									and Description			
138648		Amoco Pipe 502 North V					129	82087	32	0	Tank Battery				
		Levelland, TX 79336					145	~0 AD 0 5 5			本の 支援				
							- 1		********						
024650) [Warren Petroleum Company P. O. Box 1150 Midland, Texas 79705						8208	SW834 G Tank Battery						
								2.71.* 1							
							.#								
IV. Prod	uced '	Water						24 POD UI	STR Loca	tion and D	escription	,			
2820	83	Tai	ık Ba	ttery				. 00 0.							
V. Well		oletion Da	ta			*****	•	47.							
•	d Date			ady Date		27 TD				TD	²⁹ Perfor			³⁰ DHC, DC, MC	
01/15/98		Size	03/	3/21/98 32 Casing & Tubin			1,670'		11,593'		11,396' - 1	34 Sacks Cement			
	2"	8			3-3/8"			455'			315 sx cmt				
	<u>-</u>		8-5/8"				4,7					1,500 sx cmt			
					5-1/2"				11,670'			1,295 sx cmt			
										· · ·					
VI. We	II Test	t Data					-	L			· · · · · · · · · · · · · · · · · · ·	t			
35 Date New Oil			³⁶ Gas Delivery Date		Τ	37 Test Date		³⁸ Test Length		-	39 Tbg. Pre	1		⁴⁰ Csg. Pressure	
03/21/98							03/22/98		24 hrs		230			······································	
41 Choke Size 11/64"		⁴² Oil 82			⁴³ Water 16				44 Gas 174		45 AOF			Flowing	
47 I hereby o	ertify that	the rules of the	e Oil (Conservation	Divis	sion have be	en ete				DNSERVAT	ION D	1//101/		
		nowledge and								- 183 -	ra mizo BY)	10101		
Signature	7. 1	Lock	1	mlo	ey/			Approve	ed by:	GA	D HEP I				
Printed name	: E. S	Scott Kimbro	ugh		0			Title:		FIE	U (Here				
Title: Manager of Drilling and Production								Approval Date: APR 0.3 100a							
Date:	3/31	198		Phone:	_ •	15) 686-82					- 190g				
⁴⁸ If this is a c	hange 6	f operator fill i	the C	GRID numb	er an	d name of the	e previou	us operator	· ——						

Printed Name

Previous Operator Signature

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