

Submit 3 copies To Appropriate district

Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

WELL API NO  
30-025-34210

5. Indicate Type of Lease  
State ☒ Fee ☐

6. State Oil & Gas Lease No.  
VA-764

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

**Recompletion**

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Pluma ASD State

8. Well No.

1

9. Pool Name or Wildcat

Undesignated Tulk Wolfcamp

4. Well Location

Unit Letter

L

1650

Feet From The

South

Line and

660

Feet From The

West

Line

10

Section

15S

Township

32E

Range

NMPM

Lea

County

10. Date Spudded

11/19/02 RC

11. Date T.D. Reached

N/A

12. Date Completed (Ready to Prod)

12/9/02

13. Elevations (DF & RKB, RT, GR, etc.)

4296' GR

14. Elev. Casinghead

15. Total Depth

12600'

16. Plug Back T.D.

12350'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled by

Rotary Tools

Cable Tools

19. Producing Interval (s), of this completion - Top, Bottom, Name

9807-9884' Wolfcamp

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None

22. Was Well Cored

No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

**IN PLACE**

**24. LINER RECORD**

**25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9712'	

**26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)**

9807', 08', 09', 10', 22', 23', 24', 43', 44', 45', 46', 49' 50', 51', 53' 54', 58', 59', 60', 78', 79', 80', 81', 82', 83', 84' (Total 26 holes)

**27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9807-84'	1500 gal 15% NEHE HCl w/52 BS

**28. PRODUCTION**

Date First Production 12/20/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. Or Shut-in) Producing	
Date of Test 1/26/03	Hours Tested 24	Choke Size	Prod'n for Test Period	Oil - Bbl 20	Gas-MCF 16	Water -Bbl 36	Gas - Oil Ratio 0.800
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl 20	Gas-MCF 16	Water -Bbl 36	Oil Gravity - API 42.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
Chad Jeter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stormi Davis

Printed

Name Stormi Davis

Title Regulatory Compliance Technician

Date 1/27/03

### 38. GEOLOGIC MARKERS

				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
			REFER TO ORIGINAL COMPLETION			