to Appropriate District Office	State of New M Ene, Minerals and Natural R		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobba, NM 88240 DUCTION DIVISION P.O. Box 2088		WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			30-025-34210 5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE STATE
			6. State Oil & Gas Lease No. VA-764
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: Oil. GAS WELL WELL X	OTHER		Pluma ASD State Com
2. Name of Operator YATES PETROLEUM CORPORATION			8. Well No.
3. Address of Operator			9. Pool name or Wildcat
105 South 4th St., Artesia, NM 88210 4. Well Location			North Feather Morrow (gas)
	50 Feet From The South	Line and 660	
			) Feet From The West Line
Section 10	Township 15S Ri	DF. RKB. RT. GR. etc.)	NMPM Lea County
	4296	-	
11. Check A	Appropriate Box to Indicate	Nature of Notice, R	eport, or Other Data
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND CE	()
OTHER:		OTHER: Frac per	rforations X
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work) SEE RULE 1103.	ions (Clearly state all pertinent details, an	ul give pertinent dates, includ	ling estimated date of starting any proposed
4-3-98 - Opened well.	Flow tested. Shut, we		ling estimated date of starting any proposed
4-3-98 - Opened well. 4-4-7-98 - Prep to fra	Flow tested. Shut, we	ell in.	
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