

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34210
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-764
7. Lease Name or Unit Agreement Name	
Pluma ASD State Com	
8. Well No.	1
9. Pool name or Wildcat	North Feather Morrow (gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4296' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	YATES PETROLEUM CORPORATION
3. Address of Operator	105 South 4th St., Artesia, NM 88210
4. Well Location	Unit Letter L : 1650 Feet From The South Line and 660 Feet From The West Line
Section 10	Township 15S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4296' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recomplete to Morrow <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-27-98 - Moved in and rigged up pulling unit. Bled well down. Pumped 80 bbls 10# brine down tubing. Released packer. Nippled up BOP. TOOH with packer. TIH with packer and RBP. Set RBP/at 12435' and tested to 1500#. Displaced hole with 2% KCL. Shut in.

3-28-30-98 - Started out of hole with tubing. Pulled 9 stands and shut down due to wind.

3-31-98 - TOOH with tubing and packer. Rigged up wireline with full lubricator. TIH with 4" casing guns and perforated 12381-12390' w/40 .42" holes (Morrow). TOOH with casing guns and rigged down wireline and lubricator. TIH with packer with 1.875" "F" nipple to 7800'. Shut down due to wind.

4-1-98 - TIH with remaining tubing. Nippled down BOP. Nippled up tree. Set packer at 12339'. Swabbed well down. Nippled up treesaver. Acidized perforations 12381-12390' with 1000 gallons 15% iron control with 1000 gallons methanol with 1000 scf/bbl N2. Bled well down. Nippled down treesaver. Flowing to pit for cleanup. Shut well in.

4-2-98 - Flow testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 2, 1998

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY CHIEF WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: