

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34210
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-764
7. Lease Name or Unit Agreement Name	Pluma ASD State Com
8. Well No.	1
9. Pool name or Wildcat	North Feather Morrow (gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter L : 1650 Feet From The South Line and 660 Feet From The West Line Section 10 Township 15S Range 32E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4296' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-4-98 - Cleaned location and set anchors. Moved in and rigged up pulling unit. TIH with bit, drill collars and tubing to 11500'. Shut well in.
2-5-98 - Picked up 16 joints and tagged wiper plug at 12203'. Washed down 20'. Drilled cement to float collar at 12436'. Drilled out shoe joint to 12474'. Circulated clean. Tested to 1650 psi. TOOH. Rigged up wireline. TIH with CBL tools and tagged PBTD at 12480'. Ran GR/CBL log. TOOH with logging tools. Shut well in.
2-6-98 - TIH with bit and scraper to 12450'. Displaced hole with clean brine water. TOOH. Rigged up wireline and lubricator. TIH with 4" casing guns and perforated 12456-12462' w/28 .42" holes (4 SPF - Mississippian). TOOH with casing guns and rigged down wireline and lubricator. TIH with packer with 1.875" on/off tool to 12400'. Shut well in.
2-7-98 - Set packer at 12470'. Tested float shoe to 5800 psi. Communicated tubing perfs. Released packer. Run 4' and tagged TD. Picked up 4'. Reset packer. Pumped in at 2500 psi and circulated. Released packer. Pulled 3 joints. Set packer. Pressured

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 18, 1998

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. #

MAR 04 1998

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: