

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34210
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-764
7. Lease Name or Unit Agreement Name	Pluma ASD State Com
8. Well No.	1
9. Pool name or Wildcat	North Feather Morrow (gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>15S</u> Range <u>32E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4296' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12600'. Reached TD at 7:00 PM 1-25-98. Ran 304 joints of 5-1/2" 17# casing as follows: 45 joints of 5-1/2" 17# M-95 8rd LT&C (1834.14'); 74 joints of 5-1/2" 17# N-80 8rd LT&C (3011.61'); 85 joints of 5-1/2" 17# J-55 8rd LT&C (3508.64'); 76 joints of 5-1/2" 17# L-80 8rd LT&C (3131.22') and 24 joints of 5-1/2" 17# M-95 8rd LT&C (1002.96') (Total 12488.62') of casing set at 12484'. Float shoe set at 12484'. Float collar set at 12443'. Pumped 200 bbls mud with 150 scf/bbl N2 and 10 bbls water spacer with 2% claytreat ahead of 1200 sacks Poz H (65-35), .7% FL52 and 1/4#/sack celloflake (yield 1.99, weight 12.4). Tailed in with 1140 sacks Super Modified C, .4% FL25 and 1/4#/sack celloflake (yield 1.63, weight 13.0). PD 2:45 AM 1-28-98. Plug did not bump. WOC. Released rig at 5:00 AM 1-28-98. NOTE: Displaced casing with 250 bbls brine water and 38 bbls fresh water.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 5, 1998  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: