

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1930, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34216
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Minnie 6
8. Well No. 1
9. Pool name or Wildcat NE Lovington-Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3862'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER T.A. ☐

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P.O. Box 18496, Okla. City, OK 73154-0496

4. Well Location
Unit Letter 2 : 916 Feet From The North Line and 1991 Feet From The East Line
Section 6 Township 16S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR: 3862'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Note: Cement plugs using Cl. H, 15.6 PPG, 1.18 Yield
- A) CIBP @11,480' capped w/35' cement (Isolate liner)
 - B) 100' cement plug from 9860' to 9760' (50' I/O of Wolfcamp)
 - C) 100' cement plug from 6619' to 6519' (50' I/O of Glorietta)
 - D) 100' cement plug from 4442' to 4342' (50' I/O of 9-5/8" shoe @4392')
 - E) 100' cement plug from 1800' to 1700' (100' above the salt)
 - F) 100' cement plug from 540' to 440' (50' I/O of 13-3/8" shoe @490')
 - G) 60' cement plug from 63' to 3' (Surface Plug)

THE COMMISSION MUST BE NOTIFIED
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE CIBP
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dung D. Vu TITLE Asset Manager DATE 09/26/01

TYPE OR PRINT NAME Dung D. Vu TELEPHONE NO. (405)848 -8000

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: