Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34216

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: MINNIE "6"

8. Well No. 1

2. Name of Operator: Chesapeake Operating, Inc.

9. Pool name or Wildcat: N.E. Lovington-Penn

3. Address of Operator: P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter 2 : 916 Feet From The North Line and 1991 Feet From The East Line
Section 6 Township 16S Range 37E NMPM LEA County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
12-04-97	01-17-98	03/08/98	GR: 3862'	-

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
12,206'	12,145'	-		0-TD	

19. Producing Interval(s), of this completion - Top, Bottom, Name
11680'708' Strawn

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: Nat'l GR Spec/Array Induction GR/Comp Neutron Three Dector Litho-Density/Borehold Compensated Sonic

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	490'	17-1/2"	495 sks	
9-5/8"	40.0#	4,388'	12-1/4"	1650 sks	
5-1/2"	17.0#	12,206'	7-7/8"	635 sks 1st stg	
				980 sks 2nd stg	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11,595'	11,595'

26. Perforation record (interval, size, and number)
11,680-708' 112 holes 4 spf 90° phase

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11680-708' 50	bbl 15% NE-Fe; 137 bbls 2% KCL

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3/8/98	Pumping 2-1/2"x1-1/4"x24' pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/8/98	24	0		17	130	158	7647.06

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
30			17	130	158	42

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Jimmy Hayes

30. List Attachments: C-104, C-103, Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Barbara J Bale Printed Name Barbara J. Bale Title Regulatory Analyst Date 03-12-98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMA ICE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,620'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12,032'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4,890	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6,559	T. McKee	Base Greenhorn	T. Granite
T. Paddock 7,194	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7,810	T. Delaware Sand	T. Todilto	T.
T. Drinkard 7,914	T. Bone Springs	T. Entrada	T.
T. Abo 8,476	T.	T. Wingate	T.
T. Wolfcamp 9,810	T.	T. Chinle	T.
T. Penn 11,182	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
9,050	9,810		Dolomite				
9,810	11,182		Limestone				
11,182	11,680		Shale & Limeston				
11,680	11,915		Limestone				
11,915	12,032		Conglomorate				
12,032	12,114		Shale				
12,114	12,172		Conglomorate				
12,172	12,220		Shale				