

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-34216
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> New Drilling Well	7. Lease Name or Unit Agreement Name MINNIE "6"
2. Name of Operator Chesapeake Operating, Inc.	8. Well No. 1
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496	9. Pool name or Wildcat N.E. Lovington-Penn
4. Well Location Unit Letter <u>2</u> : <u>916</u> Feet From The <u>North</u> Line and <u>1991</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>16S</u> Range <u>37E</u> NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3862'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>5-1/2" Casing; Rig Release</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-22-98 Run 277 jts 5-1/2" 17# N80 LTC csg, set at 12,206', DV tool set @8,373', wash 60' to bottom, circ & condition for cement, pump 200 bbls brine & 24 bbls mud flush & 5 BW, cement w/250 sks Hal Lite Prem + additives, 12.9 PPG, 1.9 yield, cont w/385 sks Super H + additives, 13 PPG, 1.63 yield, plug down, open DV tool, circ SW back. circ brine & 75 sks cement back, circ & condition hole, pump 24 bbls KCL, cement top stg thru DV tool w/880 sks Hal Lite Prem + additives, 12.9 PPG, 1.89 yield, cont w/100 sks PREM + additives, 15.6 PPG, 1.18 yield, plug down, NU tbq head, test, finish jetting pits WOC: 24+ hours

01-22-98 Release Nabors Drilling Rig #398 @ 9:00 p.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 01-28-98
 TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5.