

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Enr. Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.

30-025-34216

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter 2 : 916 Feet From The North Line and 1991 Feet From The East Line

Section 6 Township 16S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR: 3862'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Tubing - Perforations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-29-98 PU & TIH w/4-3/4" bit, csg scraper, string mill, 2-1/4" SN & 259 jts 2-7/8" tbg, tag DV tool @ 8373', drill out, test to 2000#, OK, finish TIH w/374 total jts 2-7/8" tbg & BHA to 11,964', test csg to 2000#, OK, TOOH w/50 stds tbg, SDFN

01-30-98 Finish TOOH w/tbg & BHA, MIRU wireline, TIH w/CBL/CCL/GR, tag TD, log TD @12,145', DV tool @8,376', est TOC @2,920', TOOH, RDMO wireline, TIH w/2-1/4" SN & 372 jts 2-7/8" tbg, EOT @11,702', pickle tbg w/24 bbls 15% HCL, reverse out hole w/245 bbls 2% KCL w/2GPT+19N, spot 6 bbls 15%NE-Fe, RDMO Halliburton, TOOH w/20 jts tbg, SDFN.

01-31-98 Finish TOOH w/tbg, MIRU wireline, TIH w/2-1/8" HSC 16 gram charge 90° phase, 4 spf, perf 11,680'-708', total 112 holes, TOOH, RDMO wireline, no fluid level change, PU PPI tool, TIH w/364 jts tbg, SDFN.

Continued on Next Page

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Regulatory Analyst DATE 02-05-98

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405)848-8000

(This space for State Use)

SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: