

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.

30-025-34216

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MINNIE "6"

8. Well No.

1

9. Pool name or Wildcat

N.E. Lovington-Penn

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER New Drilling Well

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter 2 : 916 Feet From The north Line and 1991 Feet From The East Line

Section 6

Township 16S

Range 37E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR: 3862'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, surf csg, prod csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-04-97 Well Spud 12:00 p.m. with Nabors Rig #398.

12-05-97 Run 11 jts 13-3/8" 54.5# J55 STC csg to 490', RD csg crew, RU cement crew, flush w/30 BW, cement w/495 sks C1 "C" + additives, 14.8 PPG, 1.32 yield, WOC: 6 hrs cut conductor, weld nipple on.

12-18-97 RU csg crew, run 98 jts 9-5/8" 40# LTC csg, shoe set @4392', float collar @4,345', circ lead cement w/1450 sks HLP + additives, tail w/200 sks+ additives, plug down, jet & clean pits, cut off 13-3/8" & 9-5/8" csg, weld on head. WOC: 10 hrs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 12-31-97

TYPE OR PRINT NAME Barbara J. Bale

TELEPHONE NO. (405)848-8000

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: